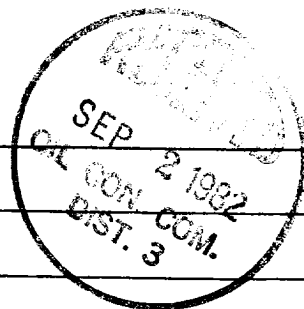


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65



DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator TENNECO OIL COMPANY	
Address Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	
New well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla B	Well No. 7E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Indian Contract	Lease No. #109
Location					
Unit Letter C	810	Feet From The North	Line and 1850	Feet From The West	
Line of Section 16	Township 26N	Range 5W	NMPM,	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	P. O. Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corp.	P. O. Box 90, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 16	Twp. 26N	Rge. 5W	Is gas actually connected? no	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Festival	Diff. Festival
			X	X					
Date Spudded 6/4/82	Date Compl. Ready to Prod. 8/24/82	Total Depth 7640' KB		P.B.T.D. 7590' KB					
Elevations (DF, RAB, RT, GR, etc.) 6602' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7356' KB		Tubing Depth 7350' KB					
Perforations 7356-66' KB, 7449-53' KB, 7488-7504' KB, 7534-41' KB		Depth Casing Shoe -							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		9-5/8", 36#		284' KB		236 CF C1-B neat			
8-3/4", 7-7/8"		4-1/2", 11.6#, 10.5#		7638' KB		1535 CF econolite,			
		2-3/8"		7350' KB		295 CF C1-B			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1207	Length of Test 3 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back prp) Back Pressure	Tubing Pressure (Shut-in) 1650 psi	Casing Pressure (Shut-in) Dual	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis Wilson
(Signature)

Production Analyst

(Title)

August 26, 1982

(Date)

OIL CONSERVATION COMMISSION

10-14-82
APPROVED OCT 14 1982

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.