	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PROBATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
••	TENNECO OIL COMPANY Address Box 3249, Englewood, CO 80155				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE Vel. No. Pool Name, Including Fo		ease Indian Lease No. seral of Fee Contract #109	
	Unit Letter C 810	reet From . seLin			
		.amp — Mange	, 380,500,	lio Arriba County	
III.	Name of Authorized Transporter of Cit Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cit Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingness Gas Cor Cry Gas Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. Box 90, Farmington, NM 87401				
	Northwest Pipeline Corp	Unit Sec. Twp. Rge.	is gas actually connected?	ASAP	
	give location of tanks. If this production is commingled wit	C 16 26N 5W h that from any other lease or pool,	NO give commingling order number:	ASAF	
IV.					
	Date Spusses 6/4/82	Octe Compl. Ready to Proc. 8/24/82	Total Depth 7640' KB	7590' KB	
	Elevations DF, RAE, RT, GR, esc., 6602 GR	Name of Producing Formation Chacha	Top C::/Gas Pay 4064	Tuking Depth None	
	Perforations Depth Casing Snoe 4064-74' KB, 4118-27' KB, 4135-48' KB				
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	12-1/4"	9-5/8" 36# 4-1/2", 11.6#, 10.5#	284' KB 7638' KB	236 CF C1-B neat 1535 Econolite, 295 CF C1-B	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Ci. Run To Tanks	V/14. M.L. 4.			
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
	Actual Prod. During Test	Cil+Bbis.	Water - Bbis.	Gas+MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test 3 hr.	Bbis, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pilot, back pr.)	Tuping Pressure (Shut-in) Dual	Cosing Pressure (Shut-is) 1030 pSi	Chore Size 3/4"	
V 1.	Back Pressure Dual 1030 psi OIL CONSERVATION COMMISSION 10 pereby certify that the rules and regulations of the Oil Conservation Dual 1030 psi OIL CONSERVATION COMMISSION APPROVED APPROVED TO THE PROPERTY OF THE			VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
	Production Analyst (Tule) August 26, 1982		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		