

District I - (505) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Haefele Phone: (303) 830-4988
- II. Name of Well: Jicarilla B 7E API #: 3003922895
Location of Well: Unit Letter C, 810 Feet from the North line and 1850 Feet from the West line, Section 16, Township 26N, Range 5W, NMPM, Rio Arriba County.
- III. Date Workover Procedures Commenced: 1/8/96
Date Workover Procedures were Completed: 1/12/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Basin Dakota/Otero Chacra
- VII. AFFIDAVIT:
State of Colorado)
County of Denver) ss.
County of Denver)

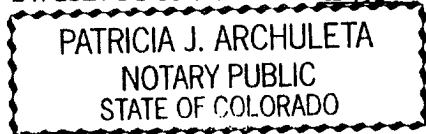
RECEIVED
SEP 20 1996
OIL CON. DIV.
DIST. 3

Patricia J. Haefele, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haefele
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1996.



Patricia J. Archuleta
Notary Public

My Commission expires: My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/12, 1996.

JSJ
District Supervisor, District 3
Oil Conservation Division

Date: 10/2/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

96 JAN 29

5. Lease Designation and Serial No.
Jicarilla Contract 109
6. If Indian Allottee or Tribe Name

010 ALBUQUERQUE, N.M.

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:
Patty Haebele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FNL 1850' FWL Sec. 16 T 26N R 5W Unit C

8. Well Name and No.

Jicarilla B 7E

9. API Well No.

3003922895

10. Field and Pool, or Exploratory Area

Basin Dakota/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ Other Downhole commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed a downhole commingle per the following:

MIRUSU 1/8/96. Retrieved packer - didn't have to mill up packer. Cleanout 7542-7575' to PBTD. CP 300 psi. BH 0 psi. Land tubing at 7541'. Flow well back. RDMOSU 1/12/96.

Reference: Administrative Order DIIC-1156.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haebele

SABU
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FEB 28 1996

Title

Staff Assistant

Date

01-25-1996

(This space for Federal or State office use)

Approved by

ADMINISTRATIVE GROUP

Conditions of approval, if any:

Chief, Lands and Mineral Resources

Date

FEB 21 1996

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
JICARILLA B	E007C16	BASIN-DAKOTA-GAS	97839501	3003922895	NENW0016026005	01/31/1995	5	190
						02/28/1995	0	177
						03/31/1995	73	76
						04/30/1995	0	652
						05/31/1995	26	317
						06/30/1995	59	268
						07/31/1995	0	682
						08/31/1995	42	717
						09/30/1995	36	497
						10/31/1995	8.15	518
						11/30/1995	0	522
						12/31/1995	35	716
					12-month average - Projected Trend			444
							24	444

STRAIGHT LINE METHOD

