DEPUTY OIL & GAS INSPECTOR NVIRONMENTAL PROTECTION OFFICE

SUBMIT 1 COPY TO
NATURAL RESOURCE DEPT P.O. BOX 507 AUG 1 3 1999

DULCE, NEW MEXICO 87528

ONE PARDOIL & GAS ADMINISTRATIO:

PIT REMEDIATION AND CLOSURE REPORT

Operator: AMOCO PRODUCTION COMPANY	Telephone	(505)326-9200		
Address: 200 Amoco Court, Farmington, NM	87401			
Facility or Well Name: JICARILLA B	#7 E			
Location: Unit or Qtr/Qtr Sec C Sec 16 T26	N R SW County RIO A	PRR18A		
Pit Type: Separator \(\section \) Dehydrator Other				
Land Type: RANGE				
Pit Location: (Attach diagram) Reference: wellhead X , or Footage from reference: 80 Direction from reference: 74	her			
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)		
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet Greater than 100 feet	(10 points) O D D D D D D D D D D D D D D D D D D		
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)		
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources) Yes (20 points) O points				
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)		
RA	NKING SCORE (TOTAL	POINTS):		

BTY60 / SEP. PIT

Date Remediation Sta	urted:	Date Complet	ed:10/18/96
Remediation Method:	Excavation	Approx. cubic	yards
eck all appropriate sections)	Landfarmed	Insitu Bioremed	iation
	Other		
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite 🔀 Offsit	te	
General Description	of Remedial Action: Ex	cavation, BEDROCK	BOTTOM.
5aut 1	4 SIDEWALL CONDI	TIONAL . RISK ASSE	SED.
Groundwater Encount	ered: No X	Yes Depth	
Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)	ТРН	0 l 16/96 Sample	time /220 Benzene (ppb) Toluene (ppb) Ethylbenzene (ppb) Total Xylenes (ppb) le results)
I HEREBY CERTIFY	THAT THE INFORMATI	ON ABOVE IS TRUE AND C	OMPLETE TO THE BEST OF MY
KNOWLEGE AND BI	ELIEF		
DATE /	0/18/96 PR	RINTED NAME Buddy D.	Shaw
SIGNATURE (Sud.	$\Lambda \Lambda \lambda \lambda$		ental Coordinator
AFTER REVIEW OF TO THE JICARILLA	THE PIT CLOSURE INFO APACHE TRIBE PIT CLO	ORMATION, PIT CLOSURE I OSURE ORDINANCE.	S APPROVED IN ACCORDANCE
APPROVED: YES	NO (REASON	N) Conditional Spray	
SIGNED: John) J.l-	DATE: 10/22/96	

CLIENT AMOCO BLAGG ENGINEERING, INC.	LOCATION NO: BT460
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C. NO: 4916
FIELD REPORT: CLOSURE VERIFICATION	PAGE No: of
LOCATION: NAME: JICARILLA B WELL #: TE PIT: SEP	DATE STARTED: 10/16/96 DATE FINISHED:
QUAD/UNIT: C SEC: 16 TWP: ZGN RNG: SW PM: NM CNTY: RA ST: NM OTR/FOOTAGE: 810 FAL 1850 FWL MENW CONTRACTOR: P+5	ENVIRONMENTAL NV SPECIALIST:
PYCAVATION APPROX 33 FT. x 60 FT. x _/7_ FT. DEEP. CUBIC	YARDAGE: //00
DISPOSAL FACILITY: ON -SITE REMEDIATION METHOL LEAD USE: RANGE LEASE: TICA. CONTR. #109 FOI	RMATION: OK/OCK
CICLD NOTES & REMARKS! DIT LOCATED APPROXIMATELY 80 FT.	V746 FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM	CHECK DNE: PIT ABANDONED
SOIL AND EXCAVATION DESCRIPTION:	STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED
SIDEWAYS - OK. YELL. ORANGE (NORTH + ERST) TO DK. YELL. A	POWN (SOUTH & WEST)
SITY SAND NON-COHESIVE SLIGHTLY MOIST I STRONG HE ODOR IN NORTH & SOUTH OWN DISTINCT HE STAINING OBSERVED WILL EX	FAMPLES NO
BOTTOM - BEDROCK SHOLE, HORD, GRAYISH RED IN COLOR,	STRONG HC ODOR
BEDROCK TIME SAMPLE 1.D. LAB No: WEIGHT (g) ml. FREON D	ILUTION READING CALC. ppm
SCALE /220	
O FT	
TIT TERRIMETET /N RESULTS	PROFILE A'
SAMPLE FIELD HEADSPACE PID (ppm) A SEP SEP SAMPLE FIELD HEADSPACE PID (ppm) A 1 @ 1// 3zz 2 @ /3 / 8.6	
3 € 10' 688 4 € 10' 0.0	60
GO' 52/7' 248.6 19' 7/12'S	s ()
TO WELL HEAD	BEDROCK
LAB SAMPLES SAMPLE ANALYSIS TIME	
DE10' TPH/ BTEX 1220	
TRAVEL NOTES: CALLOUT: 10/15/96 MORN. ONSITE: 10/16/96	

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizontal Distance to Surface Water:

Vicinity Groundwater Depth:

Jicarilla B #7E

Unit C. Sec. 16, T26N, R5W

Separator Pit

Gallup/Basin Dakota

Non Vulnerable

> 1000 ft. > 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered shale bedrock at 17 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Past production fluids were contained locally by a relatively shallow shale bedrock located 17 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shale bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Well site located within the <u>non-vulnerable area</u> and is approximately 1.44 miles north northeast of the nearest vulnerable area boundary (Tapacito Creek).

(Refer to <u>Lapis Point Quadrangle</u>, <u>New Mexico - Rio Arriba County</u>, 7.5 <u>Minute Series</u> (<u>Topographic</u>), 1963, (vulnerable area boundary developed by Mr. William C. Olson, <u>Hydrogeologist</u>, <u>Environmental Bureau</u>, <u>New Mexico Oil Conservation Division</u>).

Based upon the information given, we conclude that the lateral impact of the excavation is limited and that the shale bottom creates enough of an impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	3 @ 10'	Date Reported:	10-18-96
Laboratory Number:	A688	Date Sampled:	10-16 - 96
Chain of Custody No:	4916	Date Received:	10-17-96
Sample Matrix:	Soil	Date Extracted:	10-17-96
Preservative:	Cool	Date Analyzed:	10-18-96
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,900	0.2
Diesel Range (C10 - C28)	2,010	0.1
Total Petroleum Hydrocarbons	3,910	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, July 1992.

Comments:

Jicarilla B #7E Separator Pit.

Analyst

Stacy W Sendler
Review



EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	04034
Sample ID:	3 @ 10'	Date Reported:	10-18-96
Laboratory Number:	A688	Date Sampled:	10-16-96
Chain of Custody:	4916	Date Received:	10-17-96
Sample Matrix:	Soil	Date Analyzed:	10-18-96
Preservative:	Cool	Date Extracted:	10-17-96
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Bannana	458	17.5
Benzene Toluene	24,000	16.7
Ethylbenzene	7,930	15.2
p,m-Xylene	25,100	21.6
o-Xylene	21,600	10.4
Total RTFY	79.100	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	98 %

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments: Jicarilla B #7E Separator Pit.

Dew L. Gener Analyst

Stacy W Sendler
Review

3014 5 87401	ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615				
Received by: (Signature)	Receive				elinquished by: (Signature)
Received by: (Signature)	Receive			9	elinquished by: (Signature)
1 93	10/7/96 1/08 Heceive	10		E	elinquished by: (Signature)
Date	1				
THEN REN STEX					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5012	ALSY	1220	10/16/96	3)C10'
TP (80) 87 (80) - Cool	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./ Identification
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) Hemarks	lo.	Chain of Custody Tape No.			
VINACIOIOFEADAMETERIO	8#%	JICARILLA		Anoco	Since / Am
ANALYSIS/BABAMETEDS	DAKATOR PIT	Project Location SEPARATOR PIT			ient/Project Name
RECORD	CHAIN OF CUSTOUT	5		:	

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BJ460

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

Operator: AMOCO PRODUCTION COMPANY	Telephone: (505) 326-9200		
Address: 200 Amoco Court, Farmington,	NM 87401		
Facility or Well Name: JICARILLA B	# 7 €		
Location: Unit or Qtr/Qtr Sec 6 Sec 16 T26	N RSW County RIO ARRISA		
Land Type: RANGE			
Date Remediation Started: 10/16/96	Date Completed: 4/30/98		
Remediation Method: Landfarmed	Approx. cubic yards _/, /OO		
Composted			
Other			
pth To Groundwater: (pts.)	Final Closure Sampling:		
Distance to an Ephemeral Stream (pts.)	Sampling Date: <u>4/28/98</u> Time:		
Distance to Nearest Lake, Playa, or Watering Pond (pts.) Wellhead Protection Area: (pts.) Distance To SurfaceWater: (pts.) RANKING SCORE (TOTAL POINTS):	Sample Results: Field Headspace (ppm) 0.0 TPH (ppm) 438 Method Other 2ND SAMPLE: OUM 0.0 ppm TPH 550 ppm		
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEGE AND BELIEF DATE ### PRINTED NAME Buddy D. Shaw SIGNATURE Buddy D. Shaw AND TITLE Environmental Coordinator			
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.			
APPROVED: YES X NO (REASON) NOT	for use as Backfull		
JIGNED: Kow Manual DATE:	5-7-98		

BLAGG ENGINEERING, INC. CLIENT: AMOCO LOCATION NO BJ460 P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. ND: 5879 (505) 632-1199FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION DATE STARTED: 4/28/98 LOCATION: NAME: JICARILLA 8 WELL #: 7E PITS: SEP. DATE FINISHED: 4/30/98 QUAD/UNIT: 6 SEC: 16 TWP: 260 RNG: 5W PM: NM CNTY: RA ST: NM ENVIRONMENTAL QTR/FOOTAGE: NE/Y NW/4 CONTRACTOR: P65 SPECIALIST: _ SOIL REMEDIATION: REMEDIATION SYSTEM: LANDFARMED APPROX. CUBIC YARDAGE: //00 LIFT DEPTH (ft): /-3' LAND USE: RANGE FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: > 100 NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: > 1000 NMOCD RANKING SCORE: ____ NMOCD TPH CLOSURE STD: 5000 PPM MOSTLY DUSKY BROWN SILTY FAND TO CLAY COHESIVE TO SLIGHTLY PLASTIC, TLIGHTLY MOIST FIRM TO SLIGHTLY STIFF NO APPARENT HE ODOR OBSERVEN IN ANY OF THE SAMPLE PTS. DR OUM SAMPLES. CLOSES FIELD 418.1 CALCULATIONS SAMP. TIME SAMPLE I.D. LAB No: WEIGHT (g) ml. FREON DILUTION READING CALC. ppm SKETCH/SAMPLE LOCATIONS LAB SAMPLES OVM RESULTS FIELD HEADSPACE PID (ppm) SAMPLE ANALYSIS RESULTS SAMPLE TPH (3015) 1115 LF -1 438 LF -1 0.0 (8015) 1200 0.0 LF_2 550 F-2

TRAVEL NOTES: NA CALLOUT:

ONSITE:

FT

SCALE

4/28/98



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	LF - 1	Date Reported:	05-01-98
Laboratory Number:	D197	Date Sampled:	04-28-98
Chain of Custody No:	5879	Date Received:	04-28-98
Sample Matrix:	Soil	Date Extracted:	04-29-98
Preservative:	Cool	Date Analyzed:	04-30-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	438	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	438	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla B #7E

Landfarm

5 Pt. Composite.

Analyst P. Queen

Review Ander



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	LF - 2	Date Reported:	05-01-98
Laboratory Number:	D197	Date Sampled:	04-28-98
Chain of Custody No:	5879	Date Received:	04-28-98
Sample Matrix:	Soil	Date Extracted:	04-29-98
Preservative:	Cool	Date Analyzed:	05-01-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	550	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	550	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla B #7E Landfarm

5 Pt. Composite.

CHAIN OF CUSTODY RECORD