

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940' FNL, 1,000' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla A

9. WELL NO.
7E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T26N, R5W

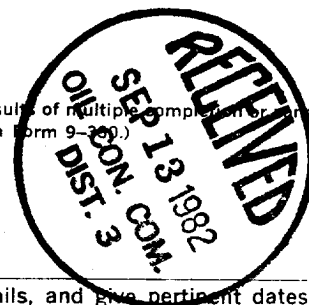
12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6638' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/15/82: Reached TD of 7650', sht trip, prep to log.
8/16/82: Finish logging, circ, LDDP & DC's. RU & run 17 jets 4½" 11.5# & 157 jts 10.5# K-55 ST&C csg. (7,661')
8/17/82: Finish running 4½" csg. set @ 7653', FC @ 7616, lower DV @ 5532, upper DV @ 3010'. Cmt 1st stage w/210 sx Cl-B w/2% econolite + ¼#/sx flocele & tail w/150 sx Cl-B neat, all preceded by 20 bbls mud flush. Bmp plug @ 7:30 am 8/17/82 & 1200 psi. Drop bomb & circ. Goc rtns. No flush or cmt rtns. Cmt 2nd stage w/150 sx Cl-B + 2% econolite + ¼#/sx flocele, tai w/300 sx Cl-B + ¼#/sx flocele, all preceded by 12 bbls flo-check. Bmp plug @ 12:45 pm 8/18/82 & 2500 psi. Good rtns. No flo-check or cmt rtns. Drop bomb, circ. Cmt 3rd stage w/360 sx Cl-B + 2% econolite + ¼#/sx flocele & tail w/100 sx Cl-B + ¼#/sx flocele, all preceded by 12 bbls flo-check. Bmp plug @ 5:50 pm 8/17/82 w/2550 psi. Good rtns. Recovered 5 bbls flo-check ND & set slips, cut csg. Rig released 8:00 pm 8/17/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE August 27, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 10 1982

*See Instructions on Reverse Side

NMOCC

BY SMM