

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

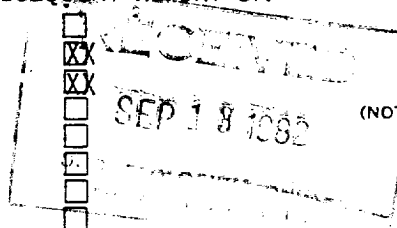
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 940' FNL, 1,000' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
Contract #110  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla A  
9. WELL NO.  
7E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T26N, R5W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6638' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

/18/82: MIRUSU. NDWH. NUBOP. Tally & RIH w/100 jts tbg w/3-7/8".  
/19/82: RIH w/balance of tbg. Tag cmt above top DV tool @ 2870'. Drld DV & cmt. Tagged cmt. above btm DV tool @ 5450'. Drld cmt & DV tool. Tagged cmt above FC @ 7520'. Drld to PBTD @ 7618'. T csg to 3500 psi. Circ hole w/1% KCL. Spotted 500 gals. 7-1/2% DI-HCL @ 7585'. PU 15 stds.  
/20/82: POOH w/tbg, RIH w/WL, ran CBL, GR & CCL. Logged fr 7618' to 5800', 4800 to 3800'. RIH /3-1/8" csg. gun. Perfd Dakota 2 JSPF 7367-74', 7409-7412', 7493'-7506', 7544-47', 7583'-87' 30', 60' holes). Brk dn form @ 2100 psi. Estab rate @ 33 BPM & 3,000 psi. Acidize & balled off /1500 gal 15% wtd HCL & HCL & 90 1.1 SG ball slrs. Ball action good. Ball off complete. Round-ripped junk basket to PBTD. Frac'd well w/70,000 gal. 30# X-L gel, 156,000# 20/40 SD. AIR 45 BPM, IP 2700 psi, ISIP 1800 psi, 15 min SI 1400 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 8, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY Smm