

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC APACHE 110

6. If Indian, Allottee or Tribe Name
JICARILLA A

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4084
Fx: 281.366.0700

8. Well Name and No.
JICARILLA A 7E

9. API Well No.
30-039-22896

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26N R5W Mer NWNW 940FNL 1000FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ SUBCOM
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company requests permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota pool as per the attached procedure.

The Basin Dakota (71599 & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOC Order R-11

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimates for the Basin Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6235 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 08/08/2001 ()**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Patricia M. Nestor

Lands and Mineral Resources
Title

Date 8-15-01

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Submit completion report for MV when work complete

Additional data for EC transaction #6235 that would not fit on the form

32. Additional remarks, continued

production.

Revisions to Operator-Submitted EC Data for Sundry Notice #6235

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM NOI	SUBCOM NOI
Lease:	JIC APACHE 110	JIC110
Agreement:		
Operator:	AMOCO PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4081 Fx: 281.366.0700	AMOCO PRODUCTION COMPANY 200 AMOCO COURT FARMINGTON, NM 87401
Contact:	CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavaci@bp.com	(None Specified)
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BLANCO MESAVERDE/BASIN DAKOTA	BASIN
Well/Facility:	JICARILLA A 7E Sec 17 T26N R5W Mer NWNW 940FNL 1000FWL	JICARILLA A 7E Sec 17 T26N R5W Mer NWNW

Jicarilla A 7E
Unit D Sec 17 T26N-R5W
Rio Arriba County, NM
API 30-039-22896

August 1, 2001

Reason for work

Recomplete to MV (2 stage frac) and DHC with existing DK.

Procedure:

1. MIRU SU. Record TP, CP and BH. ND tree, NU BOP.
2. POOH tallying tbg, visually inspecting.
3. Make bit x scraper run.
4. Set CIBP on tbg at +/- 5700'. Load hole with KCl water. Test casing to 2500 psi.
5. RU Schlumberger. Log GR/CCL 5700' - 4800'. Correlate to Schlumberger Induction Spherically Focused Log dated 8/16/82.

NOTE: CBL from original completion indicates TOC at 4400'.

6. Perforate following intervals with 3-1/8" csg gun, 2 SPF, 90 degree phasing (28 holes total):

5278'
5308', 14', 68', 87', 90', 93'
5402', 22', 32', 41', 66', 90'
5510'

7. RU pumping equipment and wellhead isolation tool.
8. Frac well down 4-1/2" csg with nitrogen foam and sand according to attached 1st stage pumping schedule. Flush with foam to top perf. Do not overdisplace.

NOTE: Do not exceed 4280 psi surface pressure (80% of burst for 4-1/2" 11.6# K55).

9. Set CIBP at 5240'.
10. Perforate following intervals with 3-1/8" csg gun, 2 SPF, 90 degree phasing (32 holes total):

4908', 12', 16', 76', 90', 97'
5023', 47', 60', 70', 75', 86', 94'
5129', 84'
5203'

11. Frac well down 4-1/2" csg with nitrogen foam and sand according to attached 2nd stage pumping schedule. Flush with foam to top perf. Do not overdisplace.
12. Flow back immediately after frac equipment is off the well. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.
13. RIH with bit x DC's. RU air package. D/O CIBP's at 5240' and 5700'. Clean out to 7618' PBTD.
14. PU above perfs. Flow well 30 minutes. RIH to PBTD, clean out again if necessary. Repeat step until sand feed in stabilizes
15. RIH rabbiting following production string:
 - a. 1 jt 2-3/8" tbg
 - b. F-nipple w/ blanking plug
 - c. 2-3/8" tbg to surface
16. Tag bottom. PU and land EOT at +/- 7450'.
17. If original tubing is re-run, load with KCl water and test to 500 psi. ND BOP, NU tree. Swab tubing dry.
18. RU slickline. Make 1.91" gauge ring run. Retrieve plug.
19. Set FB stop and bumper spring.
20. Flow well for 2-3 hours, swabbing if necessary.
21. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-0700 fax

Jicarilla A 7E

7-16-2001

Rio Arriba County, NM
Unit D Section 17 T26N - R5W
Run 54

ATK

KB: 12'

DV tool @ 3010'

TOC @ 4400' (CBL)

DV tool @ 5532'

DK Perfs:

7367' - 7374'
7409' - 7412'
7493' - 7506'
7544' - 7547'
7583' - 7587'

9-5/8" 36# K55 @
306' w/ 225 sxs
Cmt circ to sfc

SN 1 jt up from btm.

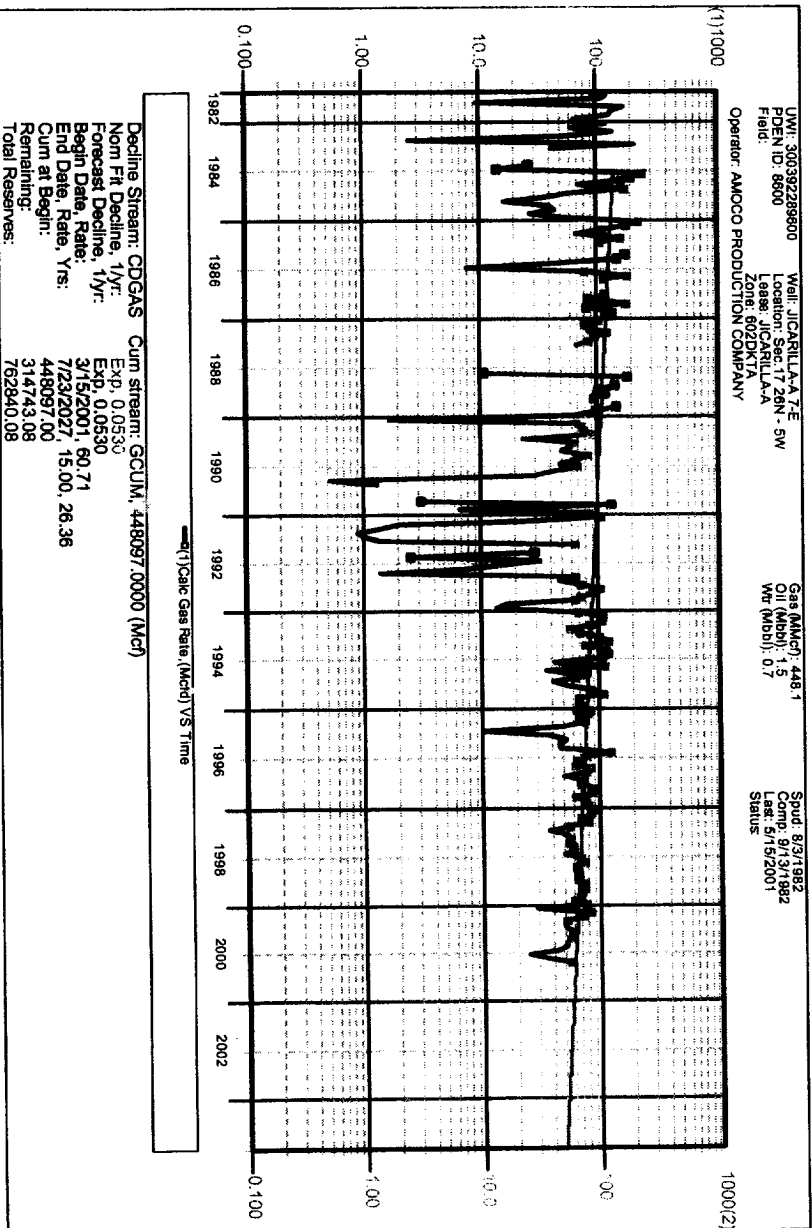
2-3/8" tbg @ 7418'

4-1/2" 11.6# K55 @
7653' w/ 360/450/460
sxs

PBTD: 7618'
TD: 7650'

Jicarilla A 7E
Future Production Decline Estimate Dakota

PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	08/01/2001	59	2.824
8600	300392289600	09/01/2001	59	2.811
8600	300392289600	10/01/2001	59	2.799
8600	300392289600	11/01/2001	59	2.786
8600	300392289600	12/01/2001	58	2.774
8600	300392289600	01/01/2002	58	2.762
8600	300392289600	02/01/2002	58	2.749
8600	300392289600	03/01/2002	58	2.738
8600	300392289600	04/01/2002	57	2.726
8600	300392289600	05/01/2002	57	2.714
8600	300392289600	06/01/2002	57	2.702
8600	300392289600	07/01/2002	57	2.690
8600	300392289600	08/01/2002	56	2.678
8600	300392289600	09/01/2002	56	2.666
8600	300392289600	10/01/2002	56	2.654
8600	300392289600	11/01/2002	56	2.643
8600	300392289600	12/01/2002	55	2.631
8600	300392289600	01/01/2003	55	2.619
8600	300392289600	02/01/2003	55	2.607
8600	300392289600	03/01/2003	55	2.597
8600	300392289600	04/01/2003	54	2.585
8600	300392289600	05/01/2003	54	2.574
8600	300392289600	06/01/2003	54	2.562
8600	300392289600	07/01/2003	54	2.551
8600	300392289600	08/01/2003	54	2.540
8600	300392289600	09/01/2003	53	2.528
8600	300392289600	10/01/2003	53	2.517
8600	300392289600	11/01/2003	53	2.506
8600	300392289600	12/01/2003	53	2.495
8600	300392289600	01/01/2004	52	2.484
8600	300392289600	02/01/2004	52	2.473
8600	300392289600	03/01/2004	52	2.462
8600	300392289600	04/01/2004	52	2.451
8600	300392289600	05/01/2004	51	2.441
8600	300392289600	06/01/2004	51	2.430
8600	300392289600	07/01/2004	51	2.419
8600	300392289600	08/01/2004	51	2.408
8600	300392289600	09/01/2004	51	2.398
8600	300392289600	10/01/2004	50	2.387
8600	300392289600	11/01/2004	50	2.376



Jicarilla A 7E
Future Production Decline Estimate Dakota

PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	12/01/2004	50	2.366
8600	300392289600	01/01/2005	50	2.355
8600	300392289600	02/01/2005	49	2.345
8600	300392289600	03/01/2005	49	2.335
8600	300392289600	04/01/2005	49	2.325
8600	300392289600	05/01/2005	49	2.315
8600	300392289600	06/01/2005	49	2.304
8600	300392289600	07/01/2005	48	2.294
8600	300392289600	08/01/2005	48	2.284
8600	300392289600	09/01/2005	48	2.274
8600	300392289600	10/01/2005	48	2.264
8600	300392289600	11/01/2005	47	2.254
8600	300392289600	12/01/2005	47	2.244
8600	300392289600	01/01/2006	47	2.234
8600	300392289600	02/01/2006	47	2.224
8600	300392289600	03/01/2006	47	2.215
8600	300392289600	04/01/2006	46	2.205
8600	300392289600	05/01/2006	46	2.195
8600	300392289600	06/01/2006	46	2.185
8600	300392289600	07/01/2006	46	2.176
8600	300392289600	08/01/2006	46	2.166
8600	300392289600	09/01/2006	45	2.156
8600	300392289600	10/01/2006	45	2.147
8600	300392289600	11/01/2006	45	2.137
8600	300392289600	12/01/2006	45	2.128
8600	300392289600	01/01/2007	45	2.118
8600	300392289600	02/01/2007	44	2.109
8600	300392289600	03/01/2007	44	2.100
8600	300392289600	04/01/2007	44	2.091
8600	300392289600	05/01/2007	44	2.082
8600	300392289600	06/01/2007	44	2.073
8600	300392289600	07/01/2007	43	2.064
8600	300392289600	08/01/2007	43	2.054
8600	300392289600	09/01/2007	43	2.045
8600	300392289600	10/01/2007	43	2.036
8600	300392289600	11/01/2007	43	2.027
8600	300392289600	12/01/2007	43	2.018
8600	300392289600	01/01/2008	42	2.009
8600	300392289600	02/01/2008	42	2.000
8600	300392289600	03/01/2008	42	1.992
8600	300392289600	04/01/2008	42	1.983

Jicarilla A 7E
Future Production Decline Estimate Dakota

POEN	UWI	DATE	Gas	Condensate
8600	300392289600	05/01/2008	42	1.974
8600	300392289600	06/01/2008	41	1.965
8600	300392289600	07/01/2008	41	1.957
8600	300392289600	08/01/2008	41	1.948
8600	300392289600	09/01/2008	41	1.939
8600	300392289600	10/01/2008	41	1.931
8600	300392289600	11/01/2008	40	1.922
8600	300392289600	12/01/2008	40	1.914
8600	300392289600	01/01/2009	40	1.905
8600	300392289600	02/01/2009	40	1.897
8600	300392289600	03/01/2009	40	1.889
8600	300392289600	04/01/2009	40	1.880
8600	300392289600	05/01/2009	39	1.872
8600	300392289600	06/01/2009	39	1.864
8600	300392289600	07/01/2009	39	1.856
8600	300392289600	08/01/2009	39	1.847
8600	300392289600	09/01/2009	39	1.839
8600	300392289600	10/01/2009	39	1.831
8600	300392289600	11/01/2009	38	1.823
8600	300392289600	12/01/2009	38	1.815
8600	300392289600	01/01/2010	38	1.807
8600	300392289600	02/01/2010	38	1.799
8600	300392289600	03/01/2010	38	1.791
8600	300392289600	04/01/2010	38	1.783
8600	300392289600	05/01/2010	37	1.776
8600	300392289600	06/01/2010	37	1.768
8600	300392289600	07/01/2010	37	1.760
8600	300392289600	08/01/2010	37	1.752
8600	300392289600	09/01/2010	37	1.744
8600	300392289600	10/01/2010	36	1.737
8600	300392289600	11/01/2010	36	1.729
8600	300392289600	12/01/2010	36	1.721
8600	300392289600	01/01/2011	36	1.713
8600	300392289600	02/01/2011	36	1.706
8600	300392289600	03/01/2011	36	1.699
8600	300392289600	04/01/2011	36	1.691
8600	300392289600	05/01/2011	35	1.684
8600	300392289600	06/01/2011	35	1.676
8600	300392289600	07/01/2011	35	1.669
8600	300392289600	08/01/2011	35	1.662
8600	300392289600	09/01/2011	35	1.654

Jicarilla A 7E
Future Production Decline Estimate Dakota

PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	10/01/2011	35	1.647
8600	300392289600	11/01/2011	35	1.639
8600	300392289600	12/01/2011	34	1.632
8600	300392289600	01/01/2012	34	1.625
8600	300392289600	02/01/2012	34	1.618
8600	300392289600	03/01/2012	34	1.611
8600	300392289600	04/01/2012	34	1.604
8600	300392289600	05/01/2012	34	1.597
8600	300392289600	06/01/2012	33	1.590
8600	300392289600	07/01/2012	33	1.583
8600	300392289600	08/01/2012	33	1.576
8600	300392289600	09/01/2012	33	1.568
8600	300392289600	10/01/2012	33	1.562
8600	300392289600	11/01/2012	33	1.555
8600	300392289600	12/01/2012	32	1.548
8600	300392289600	01/01/2013	32	1.541
8600	300392289600	02/01/2013	32	1.534
8600	300392289600	03/01/2013	32	1.528
8600	300392289600	04/01/2013	32	1.521
8600	300392289600	05/01/2013	32	1.514
8600	300392289600	06/01/2013	32	1.507
8600	300392289600	07/01/2013	32	1.501
8600	300392289600	08/01/2013	31	1.494
8600	300392289600	09/01/2013	31	1.487
8600	300392289600	10/01/2013	31	1.481
8600	300392289600	11/01/2013	31	1.474
8600	300392289600	12/01/2013	31	1.468
8600	300392289600	01/01/2014	31	1.461
8600	300392289600	02/01/2014	31	1.455
8600	300392289600	03/01/2014	31	1.449
8600	300392289600	04/01/2014	30	1.442
8600	300392289600	05/01/2014	30	1.436
8600	300392289600	06/01/2014	30	1.430
8600	300392289600	07/01/2014	30	1.423
8600	300392289600	08/01/2014	30	1.417
8600	300392289600	09/01/2014	30	1.411
8600	300392289600	10/01/2014	30	1.405
8600	300392289600	11/01/2014	29	1.398
8600	300392289600	12/01/2014	29	1.392
8600	300392289600	01/01/2015	29	1.386
8600	300392289600	02/01/2015	29	1.380

Jicarilla A 7E
Future Production Decline Estimate Dakota

PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	03/01/2015	29	1.374
8600	300392289600	04/01/2015	29	1.368
8600	300392289600	05/01/2015	29	1.362
8600	300392289600	06/01/2015	29	1.356
8600	300392289600	07/01/2015	28	1.350
8600	300392289600	08/01/2015	28	1.344
8600	300392289600	09/01/2015	28	1.338
8600	300392289600	10/01/2015	28	1.332
8600	300392289600	11/01/2015	28	1.326
8600	300392289600	12/01/2015	28	1.320
8600	300392289600	01/01/2016	28	1.314
8600	300392289600	02/01/2016	28	1.308
8600	300392289600	03/01/2016	27	1.303
8600	300392289600	04/01/2016	27	1.297
8600	300392289600	05/01/2016	27	1.291
8600	300392289600	06/01/2016	27	1.286
8600	300392289600	07/01/2016	27	1.280
8600	300392289600	08/01/2016	27	1.274
8600	300392289600	09/01/2016	27	1.269
8600	300392289600	10/01/2016	27	1.263
8600	300392289600	11/01/2016	26	1.257
8600	300392289600	12/01/2016	26	1.252
8600	300392289600	01/01/2017	26	1.246
8600	300392289600	02/01/2017	26	1.241
8600	300392289600	03/01/2017	26	1.236
8600	300392289600	04/01/2017	26	1.230
8600	300392289600	05/01/2017	26	1.225
8600	300392289600	06/01/2017	26	1.219
8600	300392289600	07/01/2017	26	1.214
8600	300392289600	08/01/2017	25	1.209
8600	300392289600	09/01/2017	25	1.203
8600	300392289600	10/01/2017	25	1.198
8600	300392289600	11/01/2017	25	1.192
8600	300392289600	12/01/2017	25	1.187
8600	300392289600	01/01/2018	25	1.182
8600	300392289600	02/01/2018	25	1.177
8600	300392289600	03/01/2018	25	1.172
8600	300392289600	04/01/2018	25	1.167
8600	300392289600	05/01/2018	24	1.162
8600	300392289600	06/01/2018	24	1.156
8600	300392289600	07/01/2018	24	1.151

Jicarilla A 7E
Future Production Decline Estimate Dakota

PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	08/01/2018	24	1.146
8600	300392289600	09/01/2018	24	1.141
8600	300392289600	10/01/2018	24	1.136
8600	300392289600	11/01/2018	24	1.131
8600	300392289600	12/01/2018	24	1.126
8600	300392289600	01/01/2019	24	1.121
8600	300392289600	02/01/2019	24	1.116
8600	300392289600	03/01/2019	23	1.111
8600	300392289600	04/01/2019	23	1.106
8600	300392289600	05/01/2019	23	1.102
8600	300392289600	06/01/2019	23	1.097
8600	300392289600	07/01/2019	23	1.092
8600	300392289600	08/01/2019	23	1.087
8600	300392289600	09/01/2019	23	1.082
8600	300392289600	10/01/2019	23	1.077
8600	300392289600	11/01/2019	23	1.073
8600	300392289600	12/01/2019	22	1.068
8600	300392289600	01/01/2020	22	1.063
8600	300392289600	02/01/2020	22	1.058
8600	300392289600	03/01/2020	22	1.054
8600	300392289600	04/01/2020	22	1.049
8600	300392289600	05/01/2020	22	1.045
8600	300392289600	06/01/2020	22	1.040
8600	300392289600	07/01/2020	22	1.035
8600	300392289600	08/01/2020	22	1.031
8600	300392289600	09/01/2020	22	1.026
8600	300392289600	10/01/2020	22	1.022
8600	300392289600	11/01/2020	21	1.017
8600	300392289600	12/01/2020	21	1.013
8600	300392289600	01/01/2021	21	1.008
8600	300392289600	02/01/2021	21	1.004
8600	300392289600	03/01/2021	21	0.999
8600	300392289600	04/01/2021	21	0.995
8600	300392289600	05/01/2021	21	0.991
8600	300392289600	06/01/2021	21	0.986
8600	300392289600	07/01/2021	21	0.982
8600	300392289600	08/01/2021	21	0.978
8600	300392289600	09/01/2021	21	0.973
8600	300392289600	10/01/2021	20	0.969
8600	300392289600	11/01/2021	20	0.965
8600	300392289600	12/01/2021	20	0.960

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PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	01/01/2022	20	0.956
8600	300392289600	02/01/2022	20	0.952
8600	300392289600	03/01/2022	20	0.948
8600	300392289600	04/01/2022	20	0.944
8600	300392289600	05/01/2022	20	0.939
8600	300392289600	06/01/2022	20	0.935
8600	300392289600	07/01/2022	20	0.931
8600	300392289600	08/01/2022	20	0.927
8600	300392289600	09/01/2022	19	0.923
8600	300392289600	10/01/2022	19	0.919
8600	300392289600	11/01/2022	19	0.915
8600	300392289600	12/01/2022	19	0.911
8600	300392289600	01/01/2023	19	0.907
8600	300392289600	02/01/2023	19	0.903
8600	300392289600	03/01/2023	19	0.899
8600	300392289600	04/01/2023	19	0.895
8600	300392289600	05/01/2023	19	0.891
8600	300392289600	06/01/2023	19	0.887
8600	300392289600	07/01/2023	19	0.883
8600	300392289600	08/01/2023	19	0.879
8600	300392289600	09/01/2023	18	0.875
8600	300392289600	10/01/2023	18	0.871
8600	300392289600	11/01/2023	18	0.867
8600	300392289600	12/01/2023	18	0.864
8600	300392289600	01/01/2024	18	0.860
8600	300392289600	02/01/2024	18	0.856
8600	300392289600	03/01/2024	18	0.852
8600	300392289600	04/01/2024	18	0.849
8600	300392289600	05/01/2024	18	0.845
8600	300392289600	06/01/2024	18	0.841
8600	300392289600	07/01/2024	18	0.837
8600	300392289600	08/01/2024	18	0.834
8600	300392289600	09/01/2024	17	0.830
8600	300392289600	10/01/2024	17	0.826
8600	300392289600	11/01/2024	17	0.823
8600	300392289600	12/01/2024	17	0.819
8600	300392289600	01/01/2025	17	0.815
8600	300392289600	02/01/2025	17	0.812
8600	300392289600	03/01/2025	17	0.808
8600	300392289600	04/01/2025	17	0.805
8600	300392289600	05/01/2025	17	0.801

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PDEN	UWI	DATE	Gas	Condensate
8600	300392289600	06/01/2025	17	0.798
8600	300392289600	07/01/2025	17	0.794
8600	300392289600	08/01/2025	17	0.791
8600	300392289600	09/01/2025	17	0.787
8600	300392289600	10/01/2025	17	0.784
8600	300392289600	11/01/2025	16	0.780
8600	300392289600	12/01/2025	16	0.777
8600	300392289600	01/01/2026	16	0.773
8600	300392289600	02/01/2026	16	0.770
8600	300392289600	03/01/2026	16	0.767
8600	300392289600	04/01/2026	16	0.763
8600	300392289600	05/01/2026	16	0.760
8600	300392289600	06/01/2026	16	0.756
8600	300392289600	07/01/2026	16	0.753
8600	300392289600	08/01/2026	16	0.750
8600	300392289600	09/01/2026	16	0.746
8600	300392289600	10/01/2026	16	0.743
8600	300392289600	11/01/2026	16	0.740
8600	300392289600	12/01/2026	16	0.737
8600	300392289600	01/01/2027	15	0.733
8600	300392289600	02/01/2027	15	0.730
8600	300392289600	03/01/2027	15	0.727
8600	300392289600	04/01/2027	15	0.724
8600	300392289600	05/01/2027	15	0.721
8600	300392289600	06/01/2027	15	0.717
8600	300392289600	07/01/2027	15	0.714