

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name JICARILLA APACHE		
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: CERRY HLAVA E-Mail: hlavaci@bp.com			7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. JICARILLA A 7E		
3. Address PO BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4081		9. API Well No. 30-039-22896-00-C1
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 940FNL 1000FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T26N R5W Mer NMP 12. County or Parish 13. State RIO ARRIBA NM		
14. Date Spudded 08/03/1982		15. Date T.D. Reached 08/15/1982		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/08/2002	
17. Elevations (DF, KB, RT, GL)* 6638 GL					
18. Total Depth: MD 7650 TVD		19. Plug Back T.D.: MD 7618 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR&CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7459							

25. Producing Intervals



26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE			4908 TO 5510	3.130	60	
B)						
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4908 TO 5240	NITROGEN FRAC W/932 QU FT N2; 88,000# SAND
5278 TO 5510	NITROGEN FRAC W/816 QU FT N2; 80,000# SAND

28. Production - Interval A

Date First Produced 07/11/2002	Test Date 07/12/2002	Hours Tested 24	Test Production 	Oil BBL 1.0	Gas MCF 209.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method OTHER
Choke Size	Tbg. Press. Flwg. 298 SI	Csg. Press. 487.0	24 Hr. Rate 	Oil BBL 1	Gas MCF 209	Water BBL 1	Gas:Oil Ratio 209000	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12965 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

ONIC SUBMISSION #12935 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE				OJO ALAMO KIRTLAND FRUITLAND LEWIS CHACRA CLIFF HOUSE SANDSTONE MENEFE	2378 2740 3030 3290 3692 4839 4932

32. Additional remarks (include plugging procedure):

On 8/7/2001 BP America requested permission from NMOCD to DHC MV & DK. Permission was granted 8/9/2001. Permission granted from BLM on 8/15/01.

Well commingled DK and Blanco Mesaverde per DHC-504AZ 7/11/02.
Please see attached completion report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12965 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 07/25/2002 (02AMJ0610SE)

Name (please print) CHERRY HLAVATitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 07/23/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Jicarilla A 7E
RECOMPLETION SUBSEQUENT REPORT
7/23/2002

6/17/02 MIRU SU pmp 20 bbls to kill well. NDWH NUBOP. SD SI FN.

6/18/02 TOH w/2 3/8" tbg. TIH w/scraper to 5790'. TOH. RU and run GR/CCL log.

6/19/02 TIH w/CIBP & set @5700'. TOH w/setting tool; press test csg to 1850#. Good Test. TOH w/tools. SI SD FN.

6/20/02 TIH w/3.125" gun & perf Blanco Mesaverde formation from 5278' - 5510' w/2 JSPF total of 28 shots. Frac w/816 qu ft N2 and 80,000# sand. TIH & set CIBP @ 5240'. TOH. TIH w/3.125" gun & perf Blanco Mesaverde formation from 4908' - 5240' w/2 JSPF total of 32 shots. Frac w/932 qu ft N2 & 88,000# sand. Flw on 1/4" ck.

6/21/02 Flw test.

6/22/02 TIH to 5015' tag sand; clean to 5118'. TOH to 4642'

6/25/02 TIH tag fill @ 5100'. C/O to CIBP @ 5240'. Mill on CIBP bhw well. TIH to 5573'. TOH to 4750' SI SD FN.

6/26/02 TIH & tag fill @ 5502'. Clean to 5700'. Pull above perfs. SI SD FN.

6/27/02 Mill on junk & CIBP. Clean out to 7497'. Pull above perfs. SI SD FN.

6/28/02 TIH to 7491'. Rig up power swivel clean to 7604'. Pull up to 4750'.

7/1/02 TIH tag at 7604'. Clean out to 7618'. TOH lay down D.C. & mill. SISR FN.

7/2/02 Record press tbg 240#/ csg 740#. TIH brouch tbg. press tst tbg to 500# tst good. Land tbg @ 7459'. RU wire line & try to pull plug.

7/3/02 RU slick line. Try to pull plug w/slick line. Couldn't. Rig up & swab. Rig DN; RU wire line. Attempt to pull plug. Couldn't. SI SD FN.

7/5/02 Rig up & pull 45 stds tbg out of hole.

7/8/02 TOH w/ tbg replace plug. TIH w/new plug. Land tbg @ 7459'. RU wire line pull plug set stop @ 7437'. Rig down wire line.

7/9/02 Clean pit; load equip. RD flw back tank rig down service unit.