

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, C) 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL, 1065' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla A

9. WELL NO.

8E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6574' gr.

(NOTE: Report results of multiple completion or change on Form 9-330)

JUN 16 1982



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1/82 TIH & ream, POOH & PU magnet, TIH w/ magnet, WO bit sub, recovered most of fish.

6/2/82 TIH, drill to TD of 7560' on 6/2/82. Sht trip, C&C, POOH & log w/ Schlumberger. GIH & Circ. LDDP & DC.

6/3/82 LDDP & DC. RU & run 181 jts. 4 1/2" 11.6 & 10.5#K-55 ST&C csg (7575') set at 7560' w/FC at 7511', Lower DV at 4205', Upper DV at 2808', Circ, cmt 1st stage w/375 sx econolite, tailed by 150 sx cl-B & 2% CACL2. Didn't bump plug. PD at 3PM 6/3/82. Good circ thruout. Open lower DV, circ & WOC. Cmt 2nd stage w/325 sx econolite tailed by 50 sx cl-B. Drop closing plug. Press jumped w/45 bbls displaced. Plug opened upper DV tool. Pumped theoretical displacement. No plug action. Put hole on pum. Got 20 bbls cmt back. Cmt in csg. 4205-2809'. Lower tool open. Cmt 3rd stage w/625 sx econolite, tailed by 50 sx Cl-b. Bump plug to 2500#. Circ cmt to surface, close DV at 11:15 PM
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Prod. Analyst DATE June 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

6/3/82. Set slips. Rig released 2 AM 6/4/82.

ACCEPTED FOR RECORD

JUN 16 1982

*See Instructions on Reverse Side

NMOCC

BY sm