

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL, 1065' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

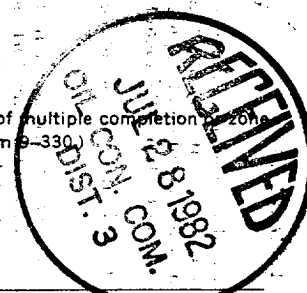
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
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RECEIVED
JUL 26 1982

(NOTE: Report results of multiple completion zone change on Form 9-330.)



5. LEASE

Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla-A

9. WELL NO.

8E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6574' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/82 - Released pkr. POOH w/tbg. & pkr. RIH w/tbg, bit & bit sub. Tagged cmt @ 4050'. Drld to 4237'. PT DV tool to 2400 psi. Brk dn estab. rate of 1/2 BPM @ 1800 psi. POOH w/tbg & bit. RIH w/tbg. & 4-1/2" pkr. Set pkr @ 4185'. Press'd BS to 3500 psi, OK. RIH to 4235'. Set pkr & press'd BS to DV. Taking fluid @ 1/2 BPM @ 1800 psi. PU to 3600'. Re-set pkr. Squeeze DV tool @ 4205' w/100 sx Cl-B cmt + 2% CACL₂. Got squeeze w/18 bbls into DV out of a total of 21 bbls slurry. Released pkr. Reversed tbg clean. Re-set prk & press'd to 2,000 psi.

7/21/82 - Release pkr, had 8,000-10,000# drag all the way out. Had part of holding ring & 1 slip segment gone. RIH w/magnet & picked up piece of holding ring & springs but left slips on btm. RIH w/flat btm mill. Milled to 4230'. PT squeeze to 3500 psi, OK. Ran to PBTD. Circ hole w/1% KCL wtr. Spotted 500 gal 7-1/2% DI-HCL @ 7485'. POOH w/tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE July 23, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 27 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT