

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL, 1065' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

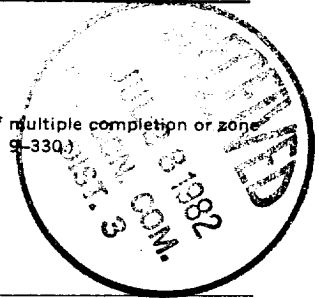
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
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☐
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☐

RECEIVED
JUL 26 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
Contract #110
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla A
9. WELL NO.
8E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6574' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13/82 - MIRUSU, NDWH, NUBOP, RIH w/bit & tbg. Tagged cmt @ 2710'. Drill 216' cmt including DV tool @ 2806'. Cmt drlg hard. Blew transmission seal gasket on rig. RD for repairs.
7/14/82 - Drld 382' of cmt.
7/15/82 - Drld 414'.
7/16/82 - Drld cmt to DV @ 4209'. POOH w/tbg. Changed bit. RIH & tag DV tool. Brk circ.
7/17/82 - Drld DV @ 4209'. RIH w/tbg & tagged cmt fill @ 7440'. DO to PBTD @ 7511'. PT csg. Csg brk dn @ 1700 psi. Estab rate of 3 BPM @ 1700 psi. POOH w/tbg, RIH w/tbg. & 4-1/2' pkr & set pkr @ 2775', PT BS to 3500 psi, OK. RIH w/lstd & set pkr @ 2838'. PT BS to 3500 psi, OK. RIH to 4180', PT BS to 3500 psi, OK. RIH w/l std to 4235'. DV @ 4208'. Injected 3 BPM @ 1500 psi dn BS. Pld up to 3750'.
7/19/82 - Set pkr @ 3750'. Press'd BS to 1,000 psi. Squeezed DV tool @ 4205' w/150 sx

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE July 23, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Cl-B cmt + 2% CACL₂. Got squeeze w/2,000 psi max press. Released pkr & valve out. Pld up 5 stds. Re-set pkr & press'd to 2,000 psi.

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 27 1982

NMOCC

FARMINGTON DISTRICT