DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PROBATION OFFICE Operator Address Reason(s) for filing (Check proper box) \square New Well Recompletion

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-11(REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Tenneco Oil Company P. O. Box 3249, Englewood, CO 80155 Other (Please explain) Oil Dry Gas Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Indian Lease No #110 State, Federal or Fee Contract Basin Dakota 6E Jicarilla A Location West North Line and _ 930 1760 Feet From The Feet From The Rio Arriba 5W 26N , NMPM, 20 Range Township Line of Section Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240
Address (Give address to which approved copy of this form is to be sent) Conoco, Inc. Name of Authorized Transporter of Casinghead Gas 🔃 er Dry Gas X P. O. Box 90, Farmington, NM 87401 Northwest Pipeline Corp. When Twp. is gas actually connected? Sec. If well produces oil or liquids, **ASAP** 26N 5W No 1 20 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty. Gas Weil New Well Oil Well Designate Type of Completion -(X)χ P.B.T.D. Total Depth Date Compl. Ready to Prod. 7585 KB 7590' KB 8/24/82 7/8/82 Tubing Depth Top Cil/Gas Pay Name of Producing Formation Elevations (DF, RKE, RT, GR, etc., 7400' KB 7311' KB Dakota 6671' GR Perforations 7311-17' KB, 7321-28' KB, 7357-61' KB, 7446-60' KB, 7478-81' KB, 7493-7500' KB, 7530-40' KB Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE 9-5/8" 36# 4-1/2" 11.6#, 10.5# DEPTH SET HOLE SIZE 295' KB 266 CF C1-B 12-1/4" 1,719 CF econolite 7590 KB ", 7-7/8 8-3/4" 177 CF C1-B neat 7400' KB 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Casing Pressure Choke Size Tubine Pressure Length of Test Gae - MCF Water - Bb.s. Cil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 1655 <u> 3 hrs.</u> Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 1680 psi 1680 psi Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 1 3 1982 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY OFFICE COME TO VICE SUPERVISOR DISTRICT # 3 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

u Dinise	Wilson
(Signature) Production Analyst	
(Title)	

August 25, 1982

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply