									i	
	NO. OF COPIES RECE	14-0			Sand to the sand		A second		i	
	DISTRIBUTIO	N		o and the second	NEW MEXICO OIL C	ONSERV	ATION COMMISSI	ON	Form C-104	
	SANTA FE	:: z	t		REQUEST	FOR AL	LOWABLE		Supersedes Old C-104 and C-1	
	FILE				Control Contro	AND	**		Effective 1-1-65	
	U.S.G.S.	- TE 7- A		AUT	HORIZATION TO TRA	UNSPOR'	T OIL AND NAT	URAL GAS		
	LAND OFFICE								•	
	TRANSPORTER	GAS				.***				
	OPERATOR		+						20 AS 0 00	
_	PRORATION OFF	ICE	+		The state of the s		1	R. J. J.	34 - 272 8 74	
ı.	Operator	<u>.ce</u>		<u> </u>				······································	<u>·</u>	
	TENNEC	0 OIL (COMPA	NY						
	Address						·····	a .		
	Box 32	49, Eng	glewo	od, CO	80155					
	Reason(s) for filing (Other (Please exp	olain)		
	New Well			Chang	e in Transporter of:					
	Recompletion			Oil	Dry Go	ıs <u> </u>				
	Change in Ownership			Casino	phead Gas Conde	nsate	<u> </u>			
	Makenes of emessal	hii								
	If change of owners) and address of previ							· · · · · · · · · · · · · · · · · · ·		
	F .					-				
1.	DESCRIPTION OF	F WELL	AND I	LEASE	No. Pool Name, Including F	ermation	TKI	nd of Lease	Indian Legse No.	
	Lease Name	11. D		1			1		Indian Lease No.	
	Jicari	119 R		5E	Und. Mesaverd	<u> </u>	310	, . eaerar or F	COILLI ACL #103	
	Location	_	070		£J = = ±	1	050	N.	lorth	
	Unit Letter	<u>t;_</u>	8/0	Feet	From The West Lir	ne and	.00U F	eet From The	IOI UII	
		01		,	CN -	E1.1		Rio Arrit		
	Line of Section	21	Tow	nship (26N Range	5W	, NMPM,	KIO ATTIL	Od County	
I.	Name of Authorized	FTRANS	PORT	ER OF O	IL AND NATURAL GA	Address	(Give address to w	hich approved co	opy of this form is to be sent)	
	· .	u, Inc				501 Airport Drive, #151, Farmington, NM 87401				
				inghead Gas	or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas K						Box 1899, Bloomfield, NM 87413			
		<u> </u>			Sec. Twp. P.ge.		Is gas actually connected? When			
	If well produces oil of give location of tanks			E	21 26N 5W	No		ASA		
	•					1				
	If this production is COMPLETION DA		led wit	h that from	any other lease or pool,	give con	mingling order nu	mber:		
٠.		2.4		(37)	Oil Well Gas Well	New We	ll Workever I	Deepen Plu	g Back Same Resty. Diff. Resty	
	Designate Typ	e of Com	pletio	n - (X)	X	X		1	1 1	
	Date Spudded			Date Comp	l. Ready to Prod.	Total D	epth	P.I	B.T.D.	
	6/21/8	32			9/27/82		7500 ' K	В	7456' KB	
	Elevations (DF, RKB		etc.;	Name of P	roducing Formation	Top Cil	/Gas Pay	Tu	bing Depth	
	65781	GR			<u> Mesaverde</u>	<u>i</u>	4756' K		None	
	Perforations							De	pth Casing Shoe	
	4756-6									
					TUBING, CASING, AN	D CEMEN		 -		
	HOLE				ING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	12-1/4			9-5	/8" 36#		95' KB		240 CF	
	8-3/4"	, 7-7/	8"	4-1	/2" 11.6, 10.5#	/ /49	99' KB		1,861 CF Econolite	
				<u> </u>						
V.	TEST DATA AND	REQUE	ST F	OR ALLO			ery of total volume (for full 24 hours)	of load oil and n	nust be equal to or exceed top allow	
	OIL WELL		1	Date of Te			ng Method (Flow, pr	imp, sas lift, etc	e.)	
	Date First New Oil F	lun To Tan	K S	Date of 1	181	7.0000.	ing monitor (t tour) pr	p, 6-0 ,-,	•	
				Tubing Pro		Casina	Pressure	Tch	oke Size	
	Length of Test			I aprud bu	100 M.A	Casing				
		T1		Oil-Bhis.		Water - E	Bbis.	Go	•-MCF	
	Actual Prod. During									
	<u></u>			L						
	CAC WEI I									
	GAS WELL	Actual Prod. Test-MCF/D			Test	Bbls. Condensate/MMCF		Gr	avity of Condensate	
	1147				3 hrs.	1	_			
	Testing Method (pits	t, back pr.	,	Tubing Pro	sewe (Shut-in)	Casing	Pressure (Shut-in	ch	oke Size	
	Back pressur			ł	L psi		1220 psi		3/4"	
	CERTIFICATE O		TIAN					NSERVATIO	N COMMISSION	
ı.	CERTIFICATE U	r comp.	-ini			10.1	9-83 U.	T 1 9 100	32	
	* handli anidf: 46 =	e sha arter	- 604 -	egulations	of the Oil Conservation	APP	APPROVED THE SECOND TO CHAVEZ . 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					11				
						BY_	SUPERVIS	OR DISTRICT ME	3	
						TITL				
					_	13				

Cenise Welson

(Tule)

(Date)

Production Analyst

October 5, 1982

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each need in multiple. Separate Forms C-104 must be filed for each pool in multiply

WG. OF COVIES RECLIVED		1								
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104							
S. NTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1							
FILE U.S.G.S.		AND	Effective 1-1-65							
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS Highlight Committee							
OIL		A CONTRACTOR OF THE PROPERTY O								
TRANSPORTER GAS		No.								
OPERATOR			-130-12/19							
PRORATION OFFICE		~ \\	<u> </u>							
Operator										
lenneco U11 Company	Tenneco Oil Company									
_	Box 3249, Englewood, CO 80155									
Reason(s) for filing (Check proper box) Other (Please explain)										
New Well										
Recompletion	Oil Dry G	as 🔲	TH GA.							
Change in Ownership	Cazinghead Gas Conde	nsate	<u> </u>							
If change of ownership give name										
and address of previous owner										
			Committee of the control of the cont							
ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Indian Lease No.										
Jicarilla B	5E Basin Dakota	•	or Fee Contract #109							
Location			001101000 1111000							
Unit Letter E : 870	Feet From The West Lie	ne and <u>1850</u> Feet From	The North							
Line of Section 21 To	wnship 26N Range	5W NMPM, Ri	o Arriba County							
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	und copy of this form is to be conti-							
ì	Λ		,							
Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas or Dry Gas	501 Airport Dr., #151, Address (Give address to which appro	ved copy of this form is to be sent)							
Northwest Pipeline C	-A1	Box 90, Farmington, NM	•							
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Wh								
give location of tanks.	E 21 26N 5W	No	ASAP							
If this production is commingled wi		- 								
COMPLETION DATA										
Designate Type of Completic	On - (X)	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty							
Date Spudded	Date Compl. Ready to Prod.	X	P.B.T.D.							
6/21/82	8/31/82	7500 KB	7456' KB							
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth							
6578' GR	Dakota	7190 KB	7090' KB							
Perforations 7190-7201 KB.	7319-35' KB, 7366-84' K	B, 7405-18' KB	Depth Casing Shoe							
7250 7202 NB, 7025 00 NB, 7000 01 NB, 7100 00 NB										
	TUBING, CASING, AN	D CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
12-1/4"	9-5/8". 36#	295¹ KB	240 CF C1-B							
8-3/4", 7-7/8"	4-1/2", 11.6, 10.5#	7499 KB	1,861 CF econolite							
	2-3/8"	7090' KB								
TOTAL AND DECLIFET FO	OR ALLOWARD F. CT.									
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)										
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure	Casing Pressure	Choire Size							
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas - MCF							
CAC NET T										
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
1253	T									
Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
Back Pressure	2040 psi	0	3/4"							
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION							
CENTIFICATE OF COMPENS		1)								
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	APPROVED 1017 1 C 1022 BY Original Walls of the CHAVEZ							
Commission have been complied w	vith and that the information given	Original regard to the deal of	CHAYCZ							
above is true and complete to the	. Oto: Or my knowledge and Dellel.	SUPERVISOR DISTRICT #	3							
	_	TITLE								
10		This form is to be filed in o	compliance with RULE 1104.							
Denise W	uson	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.								
(Signa	stwe)									
PRODUCTION ANALYST										
(Tie	le)									
OCTOBER 5, 1982		Fill out only Sections I. II	. III, and VI for changes of ownering or other such change of condition							
(Da	ite)	11	t be filed for each pool in multip							
		is separate ruine c-104 must	. II the set even poet in number							