

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

20-37-22899

I. Operator
TENNECO OIL COMPANY
Address
Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla B	Well No. 5E	Pool Name, including Formation Und. Mesaverde	Kind of Lease Indian	Lease No. 109
Location Unit Letter E, 870 Feet From The West Line and 1850 Feet From The North Line of Section 21 Township 26N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, #151, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 21	Twp. 26N	Rge. 5W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/21/82	Date Compl. Ready to Prod. 9/27/82		Total Depth 7500' KB		P.B.T.D. 7456' KB			
Elevations (DF, RKB, RT, GR, etc.) 6578' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4756' KB		Tubing Depth None			
Perforations 4756-69' KB					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36#		295' KB		240 CF			
8-3/4", 7-7/8"	4-1/2" 11.6, 10.5#		7499' KB		1,861 CF Econolite			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1147	Length of Test 3 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1655 psi	Casing Pressure (Shut-in) 1220 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson
(Signature)

Production Analyst

(Title)

October 5, 1982

(Date)

OIL CONSERVATION COMMISSION

10-19-82
APPROVED OCT 19 1982
Original signed by DENISE WILSON

BY SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
S. N. T. A. F. E.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1,
Effective 1-1-65

I.

Operator

Tenneco Oil Company

Address

Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jicarilla B	5E	Basin Dakota	Indian State, Federal or Fee Contract #109	
Location				
Unit Letter	E	870	Feet From The	West
Line and	1850	Feet From The	North	
Line of Section	21	Township	26N	Range
5W	NMPM,	Rio Arriba	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	<input checked="" type="checkbox"/>	501 Airport Dr., #151, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	<input checked="" type="checkbox"/>	Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
E	21	26N
	5W	No
		ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/21/82	8/31/82	7500' KB	7456' KB					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6578' GR	Dakota	7190' KB	7090' KB					
Perforations	7190-7201' KB, 7319-35' KB, 7366-84' KB, 7405-18' KB	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#	295' KB	240 CF Cl-B					
8-3/4", 7-7/8"	4-1/2", 11.6, 10.5#	7499' KB	1,861 CF econolite					
	2-3/8"	7090' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1253	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2040 psi	0	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Denise Wilson
(Signature)

PRODUCTION ANALYST

(Title)

OCTOBER 5, 1982

(Date)

OIL CONSERVATION COMMISSION

10-19-82
APPROVED 10-19-82BY Original signed by J. J. CHAVEZ
SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviativ
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne
well name or number, or transporter, or other such change of conditioSeparate Forms C-104 must be filed for each pool in multip
completed wells.