

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FWL, 1850' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla B

9. WELL NO.
5E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

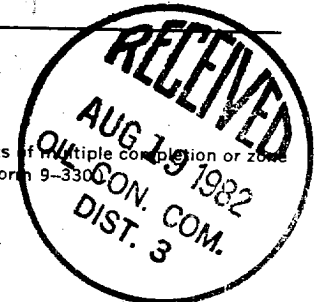
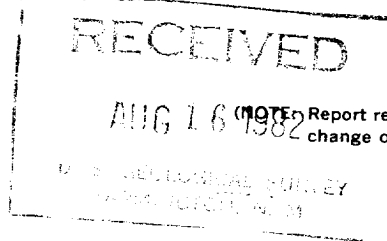
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6578' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/9/82: Swabbing.

8/10/82: MIRUSU, NDWH, NUBOP. POOH w/tbg. RIH w/WL set RBP @ 5200'. Load hole w/1% KCL wtr. PTBP to 3500 psi. Held ok. Dmpd 2 sx sd on top of BP. RIH w/3-1/8" csg gun. 1 JSPF 4835-39', 4', 4 holes. RIH w/tbg & fullbore pkr set @ 4338'. Etab rate of 3 BPM & 1,000 psi. PT BS to 1250 psi. Squeezed perfs w/300 sx C1-B cmt & 6 1/4#/sx gilsonite + 2% CaCl₂. Max squeeze press. 2100 psi. Released pkr. Reversed tbg. clean. Reset pkr. Re-press to 2,000 psi.

8/11/82: Released pkr, POOH w/tbg & pkr. RIH w/tbg. 3-7/8" bit, tagged cmt @ 4580'. Drld to btm of squeeze holes. PT squeeze to 2,000 psi. OK. circ hole w/1% KCL wtr. POOH w/tbg & bit. Ran CBL fr 5050' to 4035'. Had 100% bond 45' above & 35' below MV perf zone. RIH w/3-1/8" csg gun. Perf MV W/2 JSPF 4756-69', 13', 26 holes. Well went on vacuum.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE August 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

AUG 17 1982
BY Elliott
FARMINGTON DISTRICT