## **UNITED STATES**

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE Contract #109 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Jicarilla Apache  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Jicarilla B  9. WELL NO. 5E  10. FIELD OR WILDCAT NAME Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T26N, R5W  12. COUNTY OR PARISH Rio Arriba NM  14. API NO.
1. oil gas well other  2. NAME OF OPERATOR Tenneco Oil Company  3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	
<ul> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 870 FWL, 1850 FNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:</li> <li>16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ul>	
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  15. ELEVATIONS (SHOW DF, KDB, AND WD) 6578 GR  (NOTE: Report revols of fruit pole completion or zone change on Form 9-530).  AUG 19 1982	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 8/3/82: MIRUSU. NDWH, NUBOP. Kill tbg. POOH wBP set @ 7265'. Load hole w/1% KCL wtr.PT BP to top of plug. RIH w/tbg. Spotted 500 gal. 7½% DI 8/4/82: Perf'd Dakota A zone w/2 JSPF 7190-7201 @1800 psi, estab. rate @ 16 BPM & 1800 psi. Acid wtd acid & 33 1.1SG ball slrs. Ball off complete 7260'. Frac'd A zone w/27,500 gal 30# X-L gel & out when 3# SD hit formation.	rectionally drilled, give subsurface locations and to this work.)*  1/same. RIH w/WL set retrievable  2 3500 psi. Dropped 2 sx sd on  HCL @ 7205'. POOH w/tbg.  (11', 22 holes). Brk dn formation  ized & balled off w/400 gal 15%  Roundtripped junkbasket to  19,800# 20/40 SD. Well screened
8/5/82: RIH w/tbg & retrieving head. Tagged sd RBP w/KCL wtr. CO last 60' with foam. Retrieved pmp out plug & sn, land @ 7350'. Kicked well aro 8/8/82: Swbd 150 BF. Subsurface Safety Valve: Manu. and Type	BP. POOH w/tbg & plug. RIH w/tbg,
18. I hereby certify that the foregoing is true and correct  SIGNED	
(This space for Federal or State office use)	

AUG 20 1982

LAGCEPTED FOR RECORD