

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well    gas ☒ well    other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 870' FWL, 1850' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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☒  
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5. LEASE  
Contract #109
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla B
9. WELL NO.  
5E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T26N, R5W
12. COUNTY OR PARISH    13. STATE  
Rio Arriba    N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6578' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/12/82 - Brk dn. & establish rate, acidize & balled off w/750 gal. 15% wtd HCL & 33 1.1 SG ball slrs. Acid away @ 10 BPM & 1500 psi. Ball action good, ball off complete. Round trip junk basket to 5050'. Frac'd MV w/34,205 gal. 1% KCL & 22,500# 20/40 sd. Well screened out w/6250 gal. 2# sd on formation. ISIP 1,100 psi.

8/13/82 - RIH w/tbg. & retrieving head. Tag sd. full @ 4200'. Had 1,000' of fill. CO to within 60' of plug w/KCL wtr. CO last 60' w/foam. Retrieved BP. POOH w/plug & tbg. RIH w/Lok-Set pkr. Blast jt., F nipple & tbg, landed tbg. btm @ 4000'. Lok-Set pkr. @ 4850'. Blast jts. across MV perms. RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Renise Wilson TITLE Production Analyst DATE 9/10/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: **ACCEPTED FOR RECORD**

\*See Instructions on Reverse Side

NMOCC

BY Sh