

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 09000109	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850/N 870/W SW/4NW/4		8. FARM OR LEASE NAME Jicarilla B	
14. PERMIT NO.		9. WELL NO. 5E	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 6590 KB, 6578 GL		10. FIELD AND POOL, OR WILDCAT Blanco MV/DK	
		11. SEC., T., R., N., OR S.E., AND SUBDIVISION OF AREA Sec 21 T26N R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil intends to squeeze the Mesaverde perforations and restore Dakota production in the above referenced well. Procedure attached.

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OCT 21 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Staff Administrative Analyst

DATE

10/11/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 19 1988

AREA MANAGER

*See Instructions on Reverse Side

CASING:

9 5/8 "OD, 36 LB, K-55 CSG/W 200 SX

TOC @ surf. HOLE SIZE 12 1/4 DT: 6/21/82

REMARKS

4 1/2 "OD, 10.5/11.6 LB K-55 CSG/W 452/198/402 SX

TOC @ surf. HOLE SIZE 8 3/4/7 7/8 DT: 7/8/82

REMARKS: DV @ 4018 and 2583.

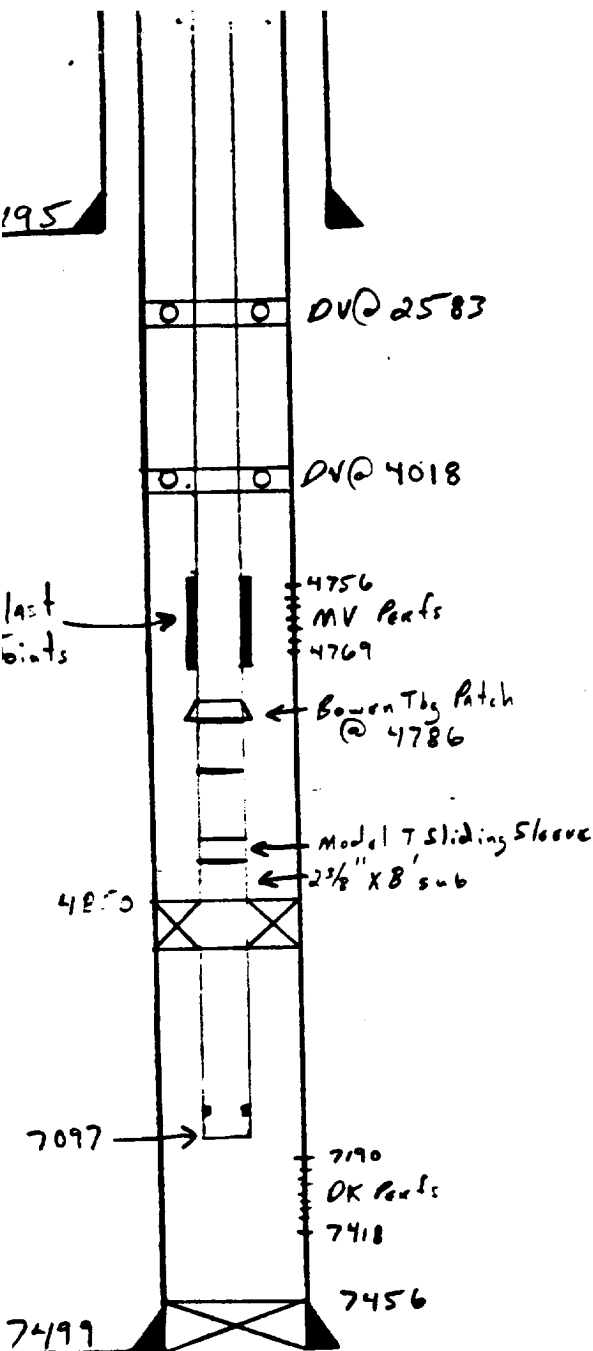
TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 7097. SN, PACKER, Model A2 Lokst

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/ 1% KCL wtr if necessary. NDWH. NUBOP.
2. Release Bowen tbg patch @ 4786'. Tally out w/ 2-3/8" tbg, laying down blast joints and subs.
3. RIH w/ 65' of wash pipe on 2-3/8" tbg. Wash over 1 cut joint 2-3/8" tbg, 1 joint 2-3/8" tbg, Model "T" sliding sleeve and 2-3/8" x 8' sub (Total 64 ft) while circulating w/ nitrogen foam. POOH w/ wash pipe and 2-3/8" tbg.
4. RIH w/ 2-3/8" tbg and overshot. Latch fish. Release Model "A2" Lok-set packer. POOH w/ 2-3/8" tbg, overshot, packer and tailpipe w/ 1.81 F nipple 1 joint off btm.
5. RIH w/ 4-1/2" RBP and fullbore packer on 2-3/8" tbg. Set RBP @ 7050'. PU 1 joint tbg and set packer. PT RBP to 1500 psi. Release packer and POOH w/ 2 3/8" tbg and packer @ 4650'. Dump 2 sx sand on RBP.
6. ~~RIH w/ fullbore packer on 2-3/8" tbg. Set packer @ 4650'. PT backside to 1000 psi. Squeeze MV perfs w/ 50 sx Class B cmt. Reverse out. Pressure up overnight.~~
7. RIH w/ 3-7/8" bit and csg scraper on 2-3/8" tbg. Drill out cmt while reverse circulating w/wtr. PT csg to 1000 psi. RIH w/ 2-3/8" tbg, bit and scraper to RBP. POOH w/ 2-3/8" tbg, bit and scraper.
8. RIH w/ RBP retrieving head on 2-3/8" tbg. Clean out to RBP w/ nitrogen if necessary. Latch RBP. POOH w/ RBP and 2-3/8" tbg.
9. RIH w/ fullbore packer on 2-3/8" tbg. Set packer @ 7050'. PT backside to 500 psi. Acidize DK perfs w/ 1000 gals 15% HCL and 90 ball @ 8 BPM. Displace to top perf. SI 2 hours. Swab back load.
10. Release packer. POOH w/ 2-3/8" tbg and packer. RIH w/ 2-3/8" tbg w/ 1.81 F nipple 1 joint off btm. Land @ ± 7420. NDBOP. NUWH. Kick well around w/nitrogen. FTCU. RDMOSU.



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