

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JIC. CONT. 109

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA B #5E

9. API Well No.

3003922899

10. Field and Pool, or Exploratory Area

Basin-Dakota-GAS

11. County or Parish, State

RIO ARRIBA

NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

D. C. Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850'FNL

870'FWL

Sec. 21 T 26N R 5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other *temp pit*

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to Recomplete the subject well into the Gallup formation and dually produce the well with the existing Dakota zone (well to be down hole commingled) per the attached procedure.

Amoco also requests approval to construct a temporary 15' x15' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Dallas Kalahar at (303-830-5129) if you have any questions relating to the above.

**RECEIVED**  
JUL 2 1993  
OIL CO. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

Date

05-18-1993

(This space for Federal or State office use)

Approved by

**SHIRLEY MONDY**

Title

AREA MANAGER  
RIO PUERCO RESOURCE AREA

Date

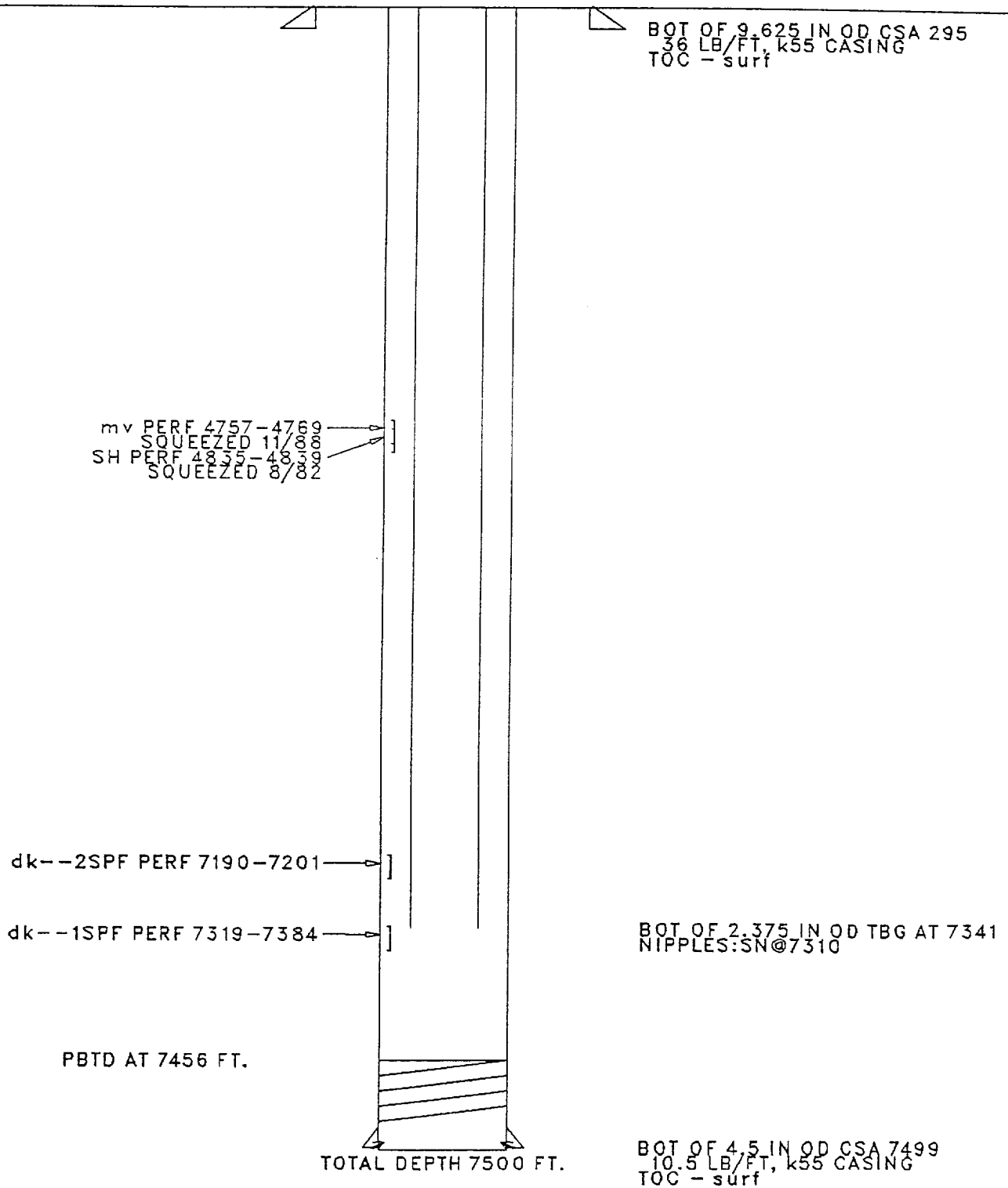
JUL 2 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

JICARILLA B 005E  
Location - 21E- 26N- 5W  
SINGLE dk  
Orig.Completion - 8/82  
LAST FILE UPDATE - 5/93 BY CSW



FILENAME:  
03922899

4835-4839 SQ'D W/300SXS CLASS B CMT  
11/88:PKR REMOVED AND P X A MV ZONE

## GALLUP RECOMPLETION

JICARILLA B 5E  
NW21-26N-5W  
KB 6590', TD 7500'

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. **RUN WELL HOT, IF POSSIBLE.** Kill w/2% KCL, only if necessary. NDWH. NUBOP.
3. Tally OOH w/tbg.
4. TIH w/bit and scraper (4.5" csg, 10.5 lb/ft, K-55). Tag bottom. TOOH.
5. TIH w/ret BP and land at 7100' (90' above Dakota perms). Test BP. Dump 2 sx of sand on BP.
6. Install frac head, if possible, otherwise install isolation tool and pressure test. Swab fluid level down to  $\pm$  6000'.
7. TIH w/3 1/8" perforating gun, 90 deg phasing. Perforate underbalanced w/4 JSPF, 12 g charge from 6682' to 6728'. Correlate to attached GR run by Gearhart on 7-7-82. **REPORT SURFACE PRESSURES AND FLUID LEVELS TO DENVER BEFORE PRECEDING.**
8. Record casing pressure.
9. Fracture stimulate down casing according to the attached procedure.
10. Flow well back slowly after one (1) hour.
11. TIH w/tbg. Circulate out fill with Nitrogen to BP. TOOH w/BP and clean out to PBTD (7456').
12. When sand production stops TOH w/ret BP. (NOTE: ENSURE DENVER HAS RECEIVED APPROVAL TO DOWN HOLE COMMINGLE BEFORE LANDING TUBING) Land tbg with tbg anchor at 7380'. Swab well in if necessary to produce Dakota and Gallup (Well is to be down hole commingled). Install pumping unit.
13. RDMOSU.
14. Put well on line and produce through existing DK facilities to pipeline. Contact NWPL ahead of time so metering facilities are arranged.
15. Report gas, oil and water rates on morning wire for 2 weeks. Catch wellhead

gas, oil and water samples and submit for analysis.

**NOTE: If problems are encountered, notify Lara Kwartin at**

**(303) 830-5708-Work**

**(303) 343-3973-Home**