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SANTA FE	NE)	MEXICO OIL CONSE			Form C-101	•	
FILE			MAR	0 1982	Revised 1-1		
U.S.G.S.			011 000	1982	1	te Type of Lease	
LAND OFFICE			1 - UIA	1 A	STATE	FEE X	
OPERATOR			DIS	[3 " /	1.5. State Of	1 & Gas Lease No.	
					mm	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					<i>///////</i>		
la. Type of Work						eement Name	
b. Type of Well DRILL	X	DEEPEN	DI I	UG BACK			
!	ד			DG BACK []	8. Farm or	Lease Name	
2. Name of Operator	OTHER		ZONE X	MULTIPLE ZONE] Fikes Com		
<u>-</u>	as Corroration		9. Well No.				
Merrion Oil & Gas Corporation 3. Address of Operator						No. 1	
P. O. Box 1017, Farmington, New Mexico 87401						nd Pool, or Wildcat	
					Devils Fork Gallup Ext		
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE FSL LINE							
AND 980 FEET FROM	THE FWL LIN	IE OF SEC. 27 T	O ENT	<i>α</i> ,		XXXXIIIIII	
		TITITITITITITITITITITITITITITITITITITI	WP. 25N RGE.	OW NMPM	12, County	77777777777	
					ł i		
				////////	Rio Ari	109 (////////////////////////////////////	
		11111111111111111111111111111111111111	9. Proposed Depth	19A. Formation	, , , , , , , , , , , , , , , , , , , ,	20. Rotary or C.T.	
			5920 '	Gallup		Rotary	
21. Elevations (Show whether DF,	1		1B. Drilling Contracto	or	22. Approx	Date Work will start	
6350' GL	Stat	ewide	Jnknown		1	25, 1982	
23,	P	ROPOSED CASING AND	CEMENT PROCESS				
SIZE OF HOLE	SIZE OF CASING			·			
124		O E /OIL SACK				EST. TOP	
7-7/8"	4-1/2"	10.5#	5290' 5920	175		Surface	
	•	20.5/	3230 3770	875	SX	Ojo Alamo	
Will drill 12-1/Will drill 7-7/8 4-1/2" 10.5# new Gallup. Stage to followed by 100 s low water loss go prevention by 10	casing and 2 s col below point sx Class H 2% G el, fresh water	tage cement. 1 lookout @ 4625 el. Will bring , starch. Will	st Stage 175 1. 2nd Stage 1. Coment above	pears prod sx Class 1 600 sx C	ductive, H 2% Gel lass B w	will run 5920' to cover 7/2% D-79	
		Estimated	Tong				
	0 71		_				
	Ojo Alamo	154					
	Picture Cliffs		2200' Ga		s, Saltwater		
~ 11			0'	Saltwater			
	Gallup 5520' Oil,					er	
				ON PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby comify that the information	above is true and compl	ete to the best of my kno	wledge and belief.				
gned Dear	herron	Title Presiden	 	,	2/2	/nn	
		1 ttle		D	ate. 3/3,	702	
(This space) for St	tate Use)				- 		
()		SUPERVISOR	DISTRICT # 3				
PPROVED BY	- eng	TITLE	· · · · · · · · · · · · · · · · · · ·	APPROVAL V O R 95 DA S	ALID ATE		
ONDITIONS OF APPROVAL, IF	any: 0 d C104 for c	ommunitizat		DR 93 DXY S Mlling Comm			

EXPIRES _ 9-10-82

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section. Operator Fikes Com Well No. 1 MERRION OIL & GAS CORPORATION Unit Letter Section Range County 25N 6W Rio Arriba Actual Footage Location of Well: feet from the South line and 980 feet from the West Ground Level Elev. line **Producing Formation** Dedicated Acreage: 6350 Gallup Devils Fork Ext. 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation _ Will be communitized If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hersby certify that the Information coned herein is true and complete to the of my knowledge and J. Gregory Merrion Position President Merrion Oil & Gas Corp. Sec. Date 3/3/82 27 I hereby certify that the well location Fee SF 080136 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 9801 Date Surveyed 330 660 1820 1650

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