NO. OF COPIES RECE]									m C-10: vised n		
S/NTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO								State				
OPERATOR													
la, TYPE OF WELL		VELL X	GAS Wel:		DRY	OTHER				7, Unit	Agreem	ent Hame	
b. TYPE OF COMPLETION NEW X WORK OVER DEEPEN PLUG DIFF. 2. Name of Operator									Fike	8. Farm or Lease Name Fikes Com 9. Well No.			
Merrion OI 3. Address of Operator	l & Gas Co	rpora	tion							1			
P. O. Box 1017, Farmington, New Mexico 87401									i	10. Field and Pool, or Wildcat Devils Fork Gallup			
UNIT LETTER M LOCATED 990 FEET FROM THE FSL LINE AND 980 FEET FROM													
THE FWL LINE OF	5EC. 27	TWP.	25N RG	<u>е.</u> 6W	NMPI					Rio	Arrib	ba	
3/25/82 20. Total Depth	4/2/82		4/2	2/82		63	350	GL 636	3 KB		19. Ele	v. Cashinghead	
5940' KB	5	887' 1		.	If Multip Many	cle Compl., H	ow	23. Interve	als Rot	ary Tools ID		Cable Tools	
24. Producing Interval 5724 - 5871 5551 - 5661	KB		Top, Botton 5305 -	5325'	KB 4	0 holes	.3				l.	Was Directional Survey Made 10	
26. Type Electric and Gamma Ray -		orrela	ation Lo	x g	- 	·				27		Well Cored	
28.			CAS	ING RECO	ORD (Re	port all string	s set	in well)					
CASING SIZE 8-5/8"	WEIGHT L	B./FT.	DEPTH			LE SIZE			NTING RE	CORD		AMOUNT PULLED	
4-1/2" 10.5 #/f		/ft.				-1/4" 175 sx. -7/8" 225 sx Class H			2% D-20				
									675 sx Class B 2				
29.		LINER	RECORD					TUBING RECORD					
SIZE	ТОР	B	МОТТС	SACKS CEMENT		SCREEN		SIZE [EPTH SET		PACKER SET	
								_2-3/8	i i	5530 '			
31. Perforation Record	(Interval, size a	nd numb	er)	<u></u>		32.	ACIE). SHOT F	RACTURE	, CEMENT	SOLLEE	7E ETC	
5724 - 5871'			.340"			DEPTH	INTE	ERVAL				ATERIAL USED	
5551 - 5661'	les	.340"	5724' - 5871' 40,375				# 20/4	# 20/40 sand					
5305 - 5325' KB 40 holes .340"											SCF - N ₂		
						See at	tac	hed	233.5	Bbls wa	iter		
33.					PROD	UCTION		,					
Date First Production 4/22/82	1	luction N Flowin		ing, gas l	ift, pump	ing - Size an	d type	e pump)		Well Sto		od. or Shut-in)	
Date of Test 4/24/82	Hours Tested	3	oke Size 3/4"	Prod'n. Test Pe	riod	он – вы. 100 Bb	<u>_</u>	Gas - MCF 260 MC		er — Bbl. -0-	Gas	= Oil Ratio 2600	
Flow Tubing Press. 50 PSIG	Casing Pressu 300 PS	[G H	liculated 24- our Rate		al. Bbls/	$D \mid \begin{array}{c} Gas - N \\ 260 \end{array}$	ICF MCI		ter — Bbl. -0-		211 Grav 45°	ity - AFI (Corr.)	
Vented Test Witnessed By Craig Merilatt									t .				
35. List of Attachments													
56. I hereby certify that	the information	shown o	n both sides	of this fo	rm is tru	e und complei	e to t	he best of i	my knowled	lge and beli	cf.		
SIGNED ALL	-1 n	<u>V_</u>		_ TITE	LEC	peration	s M	anager		DATE	4/26/	′82	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

т.	Anhy_			Т.	Canyon		T Oio	Alamo	1570	T.	Penn. "B"_	
т.					Strawn							
В.					Atoka							
T.	Yates_			т.	Miss		T. Cliff	House _	3720	т.	Leadville	
T.	7 River	s		Т.	Devonian		T. Mene	fee	3780	т.	Madison	···
T.	Queen .			т.	Silurian		T. Poin	t Lookout				
T.	Graybu	rg		T.	Montoya		T. Manc	os	4600	T.	McCracken	
T.	San An	dres _		Т.	Simpson		T. Galle	ıp	5515	Т.	Ignacio Qtzte	
T.	Gloriet	a		т.	МсКее		Base Gre	enhorn _				
T.	Paddoc	k		т.	Ellenburger		T. Dako	ta		Т.		
T.	Blinebr	у		Т.	Gr. Wash		T. Morri	son		Т.		
T.	Tubb _			T.	Granite		T. Todil	lto		Т.		<u></u>
T.	Drinkar	d		T.	Delaware Sand		T. Entra	ada		τ.		····
T.	Abo			Т.	Bone Springs		T. Wing	ate	·	Т.		
T.	Wolfcan	np		T.			T. Chinl	le		T.		
										_		
T	Cisco (F	Bough	C)	T.			T. Penn	. ''A''		T.	***************************************	
			_			IL OR GAS						
No.	1, from			5724	to 5871		No. 4, fr	om	• • • • • • • • • • • • • • • • • • • •	••••••	to	
					to 5661							
No.	3, from	•••••			5325		No. 6, fr	om	***********	••••••	to	********************************
No.	1, from	••••••	*************		d elevation to wh	······································	••••••					
No.	2, from				to	A			fcct.	**********	*****************	***************************************
No.	3, from			· · · · · · · · · · · · · · · · · · ·	to	*****		************	feet.	***********	***************************************	
No.	f. from				to				feet			
					ORMATION REC			•			***************************************	
F	rom	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	
										Inir Co	2 7 1982 ON. COM. ST. 3	