STATE OF NEW MEXICO ENERGY NO MINIERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR HULTIPLE COMPLETION

Operator County Date 10-4-82 Caulkins Oil Company Rio Arriba Address Lease Well No. 50 E P.O. Box 780 Farmington, New Mexico Breech E Location Unit Section Township Range of Well 26 North 6 West All Applicants for multiple completion must complete Items 1 and 2 below. 1. The following facts Upper Intermediate are submitted: Zone Zone Zone a. Name of Pool and Mesa Verde Dakota Formation b. Top and Bottom of Pay Section 5426-4573 7452-7262 (Perforations) c. Type of production Gas Gas (Oil or Gas) d. Hethod of Production (Flowing or Flowing Flowing Artificial Lift) e. Daily Production Actual Estimated 600 MCFPD 100 MCFPD XXXXXXXXX Gas MCF XXXXXXXXXXXXX 2. The following must be attached:

- - a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above	e is true end c	omplete to	the best of	my knowledge
and belief. Signed hashs Dequestitle Supe	rintendent	Date	10-4-82	
(This space for State Use) Approved ByTitle _	SUPERVISOR DISTRICT	# 3	DateOCT	8 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

BAKER OIL TOOLS, INC.

SERVING THE WORLD

Blanco Mesa Verde 10-6-82 WELL NO. 50 E LEASE 3reech E Basin Dakota DATE . - FIELD - 9 5/8" 32.40# H-40 Casing cemented 328' to surface with 275 sacks Class "B" cement. -5 1/2" 15.5 & 17# J=55 Casing set at 7475'. Cemented thru stage tool set at 3182' with 500 sacks(825 cu ft) 50-50 Poz, 6% Gel, 12 1/2# Gilsonite per sack followed by 100 sacks(118 cu ft) Neat Cement. -2 1/16" 3.25# IJ Tubing set at 5503 for Mesa Verde Production. — Mesa Verde Perforations 4573 to 5426' —Baker Model "R" Double Grip Packer set at 5615' Cemented thru stage tool set at 5456' with 250 sacks(412.5 cu ft) 50-50 Poz, 4 6% Gel, 12 1/2# Gilsonite per sack followed by 100 sacks(118 cu ft) Neat Cement. 2 1/16" 3.25# IJ Tubing set at 7400' for Dakota Production. - Dakota Perforations 7262 to 7452. Cemented thru stage shoe at 7475' with 250 sacks(412.5 cu ft) 50-50 Poz 6% Gel 12 1/2# Gilsonite per sack followed by 100 sacks(l18 cu ft) Neat Cement. -TD 7475 SAIDGE PLUG DE PACKER DESHITRALIZER DE SCRATCHER BASKET THEORATION