

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator	Caulkins Oil Company	
Address	P.O. Box 780 Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Breech "E"	50-E	Basin Dakota	State, Federal or Fee Federal	SF079186
Location				
Unit Letter D	990	Feet From The North	Line and 1120	Feet From The West
Line of Section 5	Township 26 North	Range 6	West, NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refinery Company	P.O. Box 256 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 990 Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 5	Twp. 26 N	Rge. 6 W	Is gas actually connected? Yes	When 2-10-83

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res't
		X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-6-82	9-22-82		7475'		7475'			
Elevations (DF, RAB, RT, GR, etc., 6572' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7248'		Tubing Depth 7400'			
Perforations 7262' to 7452' Dakota					Depth Casing Shoe 7475'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		328'		275 sacks (324.5 Cu.Ft.)			
7 7/8"	5 1/2"		7475'		1300 sacks (2004 Cu.Ft.)			
	2 1/16"		7400'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2959	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1810	PKR	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E. Elser
(Signature)
Superintendent
(Title)
8-8-83
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 19 1983, 19____
BY [Signature]
TITLE STANDARD FORM C-104

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.