## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

TOT AND WINTER			
	1740		
DISTRIBUTION			
BANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		_
	GAS		<u> </u>
OPERATOR		<u> </u>	_
PROBATION OFFICE			_

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

I.	REQUEST FOR ALLOWABLE ANSPORTER GAS  EMATOR  AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION OFFICE					
•	Caulkins Oil Company					
	Address P.O. Box 780 Farmington, New Mexico					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	lew Well Change in Transporter of:  Cil Dry Gas					
	Recompletion  Change in Ownership					
·	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE.	Committee King of Lea	se Lease No.		
	Lease Name	Weil No.   Soot Name, Including F	State Fede	ral or Fee Federal SF079186		
Location State of the Control of the				Mach		
	Unit Letter D : 990		_	Rio Arriba County		
	Line of Section 5 Tow	nahip 26 North Range	6 West , NMPM,	RIO AITIDA County		
ш.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil or Condensute XA					
	Name of Authorized Transporter of Cas	Glant Relinery Company  Address (Give address to which appropriate of Dry Gas)  Address (Give address to which appropriate of Dry Gas)				
	Gas Company of New	Mexico	1508 Pacific Ave	. Dallas, Texas		
	If well produces oil or liquids, que location of tanks.	Unit Sec. Twp. Rge. D 5 26 N 6 W	Yes	6 29-83		
	If this production is commingled wit	h that from any other lease or pool	, give commingling order number:			
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded 8 - 6 - 82	9-22-82	7475	7475		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth 7400*		
	657 <b>2'</b> GR	Mesa Verde	4509 <b>'</b>	Depth Casing Shoe		
	Perforations 4	573' to 5426' Mesa Ver	de	7475'		
			ND CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	3281	275 sacks(324.5 Cu.Ft.)		
•	13 3/4"	5 1/2"	7475	1300 sacks(2004 Cu.Ft.)		
	7 770	2 1/16"	5503	1		
•	. TEST DATA AND REQUEST F	oil and must be equal to or exceed top allo				
OII WELL.						
	Date First New Oil Run To Tanks	Date of 1991		Chake Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prog. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	1218	3 Hours		Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	3/4"		
	Back Pressure	958		VATION DIVISION		
V	I. CERTIFICATE OF COMPLIAN	ICE	11			
	I hereby certify that the rules and Division have been complied wit above is true and complete to the	regulations of the Oil Conservation hand that the information given be best of my knowledge and belie	APPROVED , 19			
			TITLE			
	//~ "	Ā	This form is to be filed in compliance with RULE 1104.			
	If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de well, this form must be accordance with RULE 111.					
	Superinte		All sections of this form	All sections of this form must be filled out completely for allo- able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.		
	8-8-83	itle)	7.4			
		Datej	11 14	well name or number, or transported of the sech pool in multip.  Separate Forms C-104 must be filed for each pool in multip.		
				H completes were-		