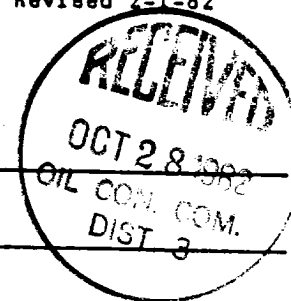


APPLICATION FOR MULTIPLE COMPLETION



Operator		County		Date
Caulkins Oil Company		Rio Arriba		10-4-82
Address		Lease		Well No.
P.O. Box 780, Farmington, New Mexico		Breach B		172-E
Location of Well	Unit	Section	Township	Range
	M	7	26 North	6 West

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde		Dakota
b. Top and Bottom of Pay Section (Perforations)	5208--5016		7290--7098
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated XXXXXXX Gas MCF XXXXXXX	150 MCFPD		400 MCFPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Vergara Title Superintendent Date 10-4-82

(This space for State Use)

Approved By _____ Title SUPERVISOR DISTRICT # Date _____

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

10-21-82

172 E

Breach B

Basin Dakota

Blanco Mesa Verde

← 9 5/8" 32.40# H-40 Casing cemented at 277' to surface with 275 sacks (319 cu ft) Class "B" Cement.

← 5 1/2" 15.5 & 17# J-55 Casing set at 7444'.

Cemented thru stage tool set at 3238' with 500 sacks (825 cu ft) 50-50 Poz, 6% Gel, 12 1/2# Kolite per sack followed by 100 sacks (118 cu ft) Neat cement.

← 2 1/16" 3.25# IJ Tubing set at 5355' for Mesa Verde Production.

← Mesa Verde Perforations 5016' to 5208'.

← Baker Model "R" Double Grip Packer set at 5528'.

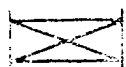
Cemented thru stage tool set at 5443' with 250 sacks (412.5 cu ft) 50-50 Poz, 6% Gel, 12 1/2# Kolite per sack followed by 100 sacks (118 cu ft) Neat cement.

← 2 1/16" 3.25# IJ Tubing set at 7301' for Dakota Production.

← Dakota Perforations 7290' to 7098'.

Cemented thru Stage shoe set at 7444' with 250 sacks (412.5 cu ft) 50-50 Poz, 6% Gel, 12 1/2# Kolite per sack followed by 100 sacks (118 cu ft) Neat Cement.

← TD 7444'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



JACKET



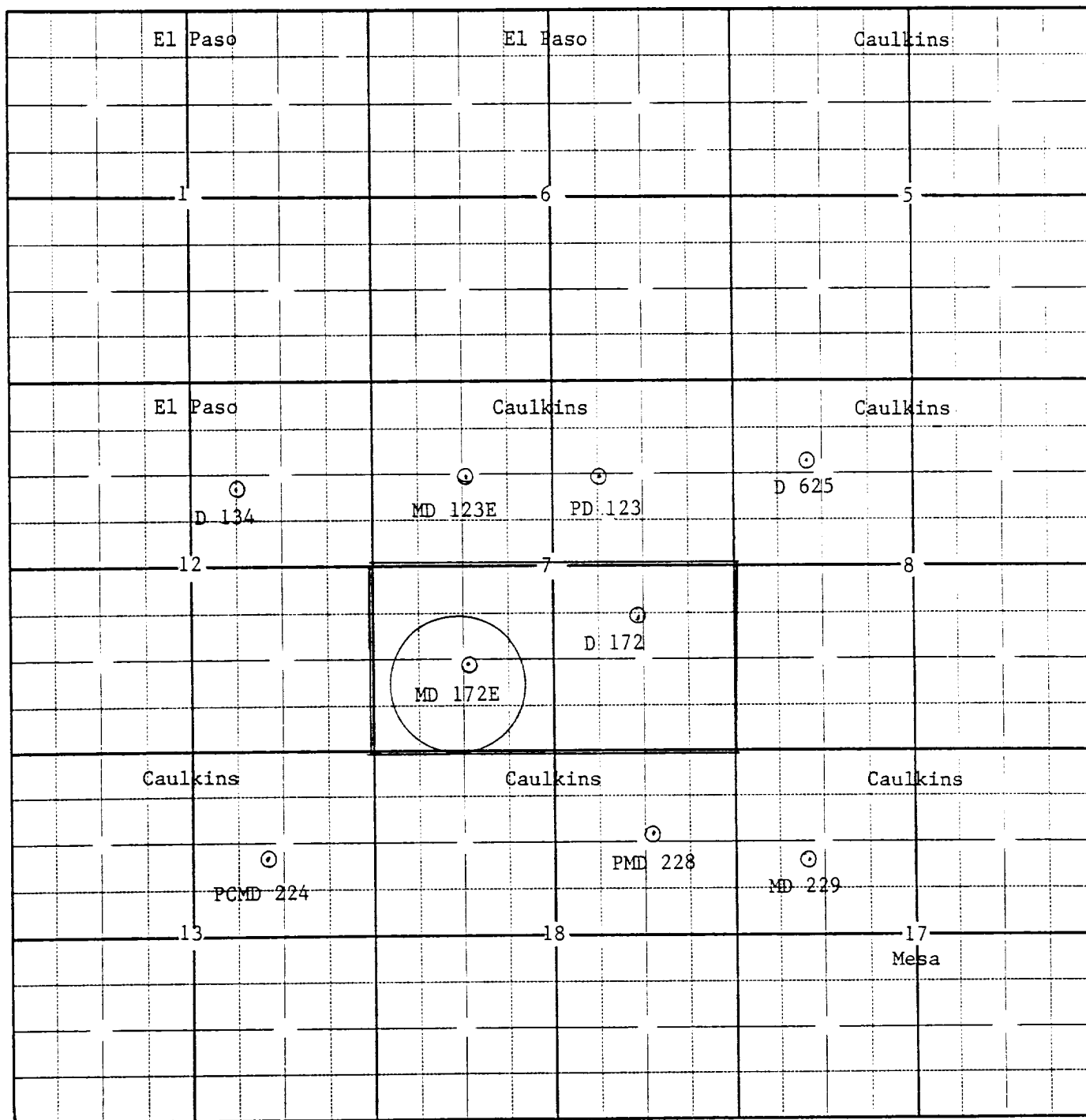
PERFORATION

Township 26 North, Range 6 West, County Rio Arriba, State New Mexico,

Caulkins Oil Company

Breach B 172-E

Unit M Section 7 26 North 6 West



El Paso Natural Gas Company
Mesa Petroleum

FORM 53