OIL CONSERVATION DIVISION DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501

-	FILE	SANTA FE, NE	W MEXICO 87501		
	U.S.G.S.				
<u> </u>	REQUEST FOR ALLOWABLE				
L	TRANSPORTER GAS	AND AND			
	OPERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS		
	Operator			•	
	Caulkins Oil Company				
	Address	Address			
L	P.O. Box 780 Farmington, New Mexico				
Γ	Reason(s) for filing (Check proper box	:)	Other (Please explain)		
- 1	New Well	Change in Transporter of:			
	Recompletion	OII Dry G			
L	Change in Ownership	Casinghead Gas Conde	msate XX		
I	f change of ownership give name				
	and address of previous owner				
	DESCRIPTION OF WELL AND	Weil No. Pool Name, including F	Formation Kind of Lea	Lease No.	
	Breech "B"	172 E Blanco Mes		el or Fee Federal NM03381	
-	Location	ITZ E Blattee Res	•		
}	м . 89	O Feet From The South Li	990	West	
ļ	Unit Letter : 3	Feet From TheL	ne andFeet From	The	
- 1	Line of Section 7 To	waship 26 North Ronge	6 West NMPM.	Rio Arriba County	
_					
		TER OF OIL AND NATURAL GA		·	
			Address (Give address to which approved copy of this form is to be sent)		
	Giant Refinery Company		P.O. Box 256 Farmington, New Mexico		
- [Name of Authorized Transporter of Casinghead Gas ar Dry Gas 🔯		Address (Give address to which approved copy of this form is to be sent)		
	Gas Company o		1508 Pacific Ave.	Dallas, Texas	
- Fi	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen	
Ŀ	give location of tanks.	M 7 26 N 6 W	Yes		
If	I this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
٧. ح	COMPLETION DATA	Oil Weil Gas Weil	I Store Well Westerner Donner	I Dive Book Some Books Diff Books	
	Designate Type of Completic		New Well Workover Deepen	Plug Book Same Reefv. Diff. Resfv	
<u> </u>			Total Posts	1 2 2 2 2	
- ['	Dete-Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
<u> </u>	7-17-82	Name of Producing Formation	7444 Top Oll/Gas Pay	7400 Tubing Depth	
1	Elevetions (DF, RKB, RT, GR, etc.)		4472	53551	
- -	6496 GR	Mesa Verde	4472	Depth Cesing Shoe	
- 1	4472' - 5208' Mesa Verde 7444'		1 .		
H	TUBING, CASING, AND CEMENTING RECORD				
 	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	13 3/4"	9 5/8"	277'	250	
-	7 7/8"	5 1/2"	7444	1300	
-		2 1/16"	5355		
-					
ب ت ت	EST DATA AND REQUEST F	OR ALLOWARLE Test must be a	iter recovery of total volume of land oil	and must be equal to or exceed top allow-	
_	II. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, see I	ift, etc.)	
		•			
Ī	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
7	Actual Prod. During Teet	QU-Bbis.	Weter - Bhis-	Gen • MCF	
_		1		<u></u>	
_		<u> </u>			
G	AS WELL	Land of Tab	I This Continue April	Committee of Commi	
G		Langth of Test	Bbis. Condensate/MMCF	Gravity at Condensate	
G	AS WELL			14.	
G	AS WELL	Langth of Test	Bhis. Condensate/MACF Casing Pressure (Shut-is)	Gravity at Condensate Choke Size	
G	Actual Prod. Test-MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (Sheet-1.5)	Casing Pressure (Shret-im)	Choke Size	
G	AS WELL	Tubing Pressure (Sheet-1.5)	Casing Pressure (Shret-im)	Choke Size	
. c	FAS WELL Actual Prod. Toot-MCF/D Tooting Mothed (pilot, back pr.) ERTIFICATE OF COMPLIANCE	Tubing Pressure (Shut-in)	Casing Pressure (Stree-12) OIL CONSERVA	Choke Size	
. C	ACTURE Prod. Toot-MCF/D Teeting Method (pitot, back pr.) ERTIFICATE OF COMPLIANCE CONTRACTOR CONT	Tubing Pressure (Shart-in) CE egulations of the Oil Conservation	Casing Pressure (Shret-im)	Choke Size	
	FAS WELL Actual Prod. Toot-MCF/D Tooting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r ivision have been complied with	Tubing Pressure (Shart-in) CE egulations of the Oil Conservation	Casing Pressure (Stree-12) OIL CONSERVA	Choke Size	
. 0	FAS WELL Actual Prod. Toot-MCF/D Tooting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r ivision have been complied with	Tubing Pressure (Shet-in) CE egulations of the Oil Conservation and that the information given	OIL CONSERVA AUGI APPROVED BY	Choke Size	
. 0	FAS WELL Actual Prod. Toot-MCF/D Tooting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r ivision have been complied with	Tubing Pressure (Shet-in) CE egulations of the Oil Conservation and that the information given	OIL CONSERVA AUGI APPROVED TITLE	Choke Size	
. 0	FAS WELL Actual Prod. Toot-MCF/D Tooting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN(hereby certify that the rules and r ivision have been complied with	Tubing Pressure (Shet-in) CE egulations of the Oil Conservation and that the information given	OIL CONSERVA APPROVED TITLE This form is to be filed in	Choke Size TION, DIVISION 19 3 compliance with RULE 1104.	
. 0	FORTIFICATE OF COMPLIANCE ivision have been complete to the	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	OIL CONSERVA AUG I APPROVED TITLE This form is to be filed in If this is a request for allo well this form must be accomp	Choke Size TION, DIVISION 19 3 compliance with RULE 1104. wable for a nawly drilled or despendent anied by a tabulation of the deviation	
. 0	FORTIFICATE OF COMPLIANCE pr.) ERTIFICATE OF COMPLIANCE pr.) bereby certify that the rules and revision have been complied with prove in true and complete to the (Signal	Tubing Pressure (Shut-in) CE egulations of the Oil Conservation and that the information given best of my knowledge and belief.	OIL CONSERVA AUGI APPROVED TITLE This form is to be filed in If this is a request for allo well, this form must be accompliated to the second tests taken on the well in accompliance.	Choke Size TION, DIVISION 13 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.	
. 0	FORTIFICATE OF COMPLIANCE of the true and revision have been complied with bove in true and complete to the Superinter	Tubing Pressure (Shut-in) CE egulations of the Oil Conservation and that the information given best of my knowledge and belief.	OIL CONSERVA AUU APPROVED TITLE This form is to be filed in If this is a request for allo well, this form must be accompliated taken on the well in accompliance. All sections of this form me	Choke Size TION DIVISION 15 3 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. mat be filled out completely for allow-	
	FORTIFICATE OF COMPLIANCE pr.) ERTIFICATE OF COMPLIANCE pr.) Description have been complied with prove in true and complete to the superinter (Tit	Tubing Pressure (Shut-in) CE egulations of the Oil Conservation and that the information given best of my knowledge and belief.	TITLE This form is to be filed in letts taken on the well in account and account account and account and account and account and account account account and account account account and account account account account account account	Choke Size TION, DIVISION 3 compliance with RULE 1104, wable for a newly drilled or deepened anied by a tabulation of the deviation with RULE 111. ust be filled out completely for allowells. T. III and VI for changes of owner.	
	FORTIFICATE OF COMPLIANCE ivision have been complete to the Superinter (Tit 8-8-83	Tubing Pressure (Shmt-in) CE egulations of the Oil Conservation and that the information given best of my knowledge and belief. Liguration of the Oil Conservation and that the information given best of my knowledge and belief.	Title This form is to be filed in well, this form must be accompted taken on the well in accordance of this form must be secondary to the secondary of the sec	Choke Size TION, DIVISION 13 compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowells. I. III. and VI for changes of owner, ten or other such change of condition.	
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