ENERGY AND MINERALS DEPARTMENT

HGT AND WINEH	~~~	-
20. 00 COPIGE BEE		
DISTRIBUTE		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
· nameron i Em	GAS	
OPERATOR		
PROBATION OFFICE		

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II.

V.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator Caulkins Oi	1 Company							
Address		, New Mexico						
Reason(s) for filing (Check proper box,	,		Other (P	lease explain)				
New Well	Change in Transporter of:							
Recompletion Change in Ownership	Casinghead C	Dry Ga Gonder	 					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, including Formation K			Kind of Le	290	Lease No.		
Breech "B"	172 E	172 E Basin Dakota -		_ State, Fede	state, Federal or Fee Federal NM03381			
Unit Letter M : 890)Feet From T	he South Lin	• and 990	Feet From	The West			
Line of Section 7 Tow	mahip 26 N	North Range	6 West , N	MPM.	Rio Arriba	County		
DESIGNATION OF TRANSPORT	FER OF OIL AR	ID NATTIPAL GA	S		•			
Name of Authorized Transporter of Oll	or Conde	magte XX	Acidress (Give addr	ess to which app	raved copy of this form is t	o be sent)		
	Giant Refinery Company P.O. Box 256 Farmington					٠		
Name of Authorized Transporter of Cas		or Dry Gos XX	1		oved copy of this form is to be sent)			
Gas Company of		18	1508 Pa		Dallas, Texas			
If well produces oil or liquids, give location of tanks.	Unit Sec.	7wp. Rge. 26 N 6 W	Yes	1	waen			
If this production is commingled wit	h that from any o	ther lease or pool,	give commingling	order number:				
Designate Type of Completion	m - (X)	!	New Well Works	ver Deepen	Plug Back Same Res	Pv. Diff. Restv		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	<u> </u>	P.B.T.D.			
7-17-82	10-21	-82		7444 •	7400			
Elevations (DF, RKB, RT, GR, etc.)	Name of Products	g Formation	Top Oll/Gas Pay		Tubing Depth			
6496 GR	Dako	ta	7085 '		7301 Depth Casing Shoe			
Perforations 7 (0981 - 72901	Dakota			7444 '			
		ING, CASING, AND	CEMENTING RE	CORD				
HOLE SIZE	CASING &	TUBING SIZE	DEPT	H SET	SACKS CEN	ENT		
13 3/4"		5/8"	277		250			
7 7/8"		1/2" 1/16"	7444		1300			
		1/10	/301					
TEST DATA AND REQUEST FO	OR ALLOWABL	E (Test must be a) able for this de	feer recovery of total put or be for full 24 i	volume of load o	il and must be equal to ar	seed top allow		
Date First New Cil Run To Tonks	Date of Teet		Producing Method (Flow, pump, gas	lift, etc.)			
Length of Teet	Tubing Pressure		Casing Pressure	-	Choke Size			
Actual Prod. During Test	Cii-Bhis.		Water - Bble.		Ge-MCF			
						A 		
GAS WELL	<u>,</u>				AUCLER			
Actual Prod. Teet-MCF/D	Length of Test		Bble. Condensette/		COL. COM			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (1	Paut-im)	Choke State DIST. 3			
CERTIFICATE OF COMPLIANC	CE		OII	L CONSERV	ATION DIVISION			
I hereby certify that the rules and r Division have been complied with	and that the inf	ormation given	APPROVED)	19		
above is true and complete to the	Dest of my know	aradia sud parrar	SUPERVISOR DISTRICT # 8)					
			!!	is to be filed i	n compliance with RULI	E 1104.		
1 2 0	Olsans				oweble for a newly drill	ed or deepened		
(Signature) (Signature) Well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111.					of the dealetron			
Superintendent All sections of this form must be filled out comp				stely for allow-				
(Title) able on new and recompleted wells.								
8-8-83 Fill out only Sections I. II. III. and VI for change or number, or transporten or other such change.					nges of owner, se of condition.			
(De	<i>te)</i>		Separate I	Forms C-104 m	ust be filed for each p	eel in multiply		