

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NM 03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☐ GAS WELL ☒ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Caulkins Oil Company

UG 011985

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

890' F/S and 990' F/W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "B"

9. WELL NO.

172-E

10. FIELD AND POOL, OR WILDCAT

Blanco MV - Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 7, 26N 6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6496 GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Changing Tubing size and running packer.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-20-85 Pulled 2 1/16" Tubing for Mesa Verde Production.

7-21-85 Pulled 2 1/16" Tubing to Dakota Zone with Packer.

Ran 1 1/4" EUE 10rd thd Tubing to 7242' with Packer set @ 6919'.

Baker Reverse Flow Check Valve installed immediately above Packer.

RECEIVED
AUG 07 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Vargen

TITLE

Superintendent

DATE

7-29-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 06 1985

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY *sm*