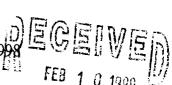
STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

Hour, date shut-in

Lower

Comp.



		DEPARTMENT		NSERVATI IICO PACKI		VISION AKAGE TEST FO)R 1998	EGETVET
Operator Location	Caulkins	Oil Company		Lease_	SAN	CHEZ Well No	4Œ	AL COME DIVE
of Well:	Unit_	M Sec.	25 Twp.	. <u>26N</u>]	Rge	6W County	Rio A	•
	NAME (F RESERVOIR	OR POOL	TYPE OF P	F PROD. METHOD OF PRO (Flow or Art. Lif		- I I I I I I I I I I I I I I I I I I I	
Upper Compl.	MESA VERDE		0.002	Gas		Flow		(Tbg. or Csg.) Tubing
Lower Comp.	BASIN DAKOT		A	Gas		Flow		Tubing
Upper Comp. Lower Comp.	Hour, date shut-in Length		PRE-FLOW Length of time shut			. psig		f?(Yes or No) f?(Yes or No)
]	FLOW TEST N	IO. 1			
Commenced	nenced at (hour, date)* 10:45 AM 1-17-99 Zone producing (Upper or I							Lower):
(hour,	TIME (hour, date) S.			PRESSURE omp. Lower C	Comp.	PROD. ZONE TEMP.		REMARKS
10:45 AM 10:45 AM		24 hrs.	257		22	60	Bot	h Zones Shut-In
10:45 AM		48 hrs. 72 hrs.	266 271		25	60		h Zones Shut-In
10:45 AM		96 hrs.	276		28	60		h Zones Shut-In
10:45 AM 1-22-99 120 hrs.		279	251 202		60		r Zone Producing r Zone Producing	
	B	OPD based on						GOR
Gas		МСРРД:				DATA		
Upper Comp.	Hour, date shut-in		Length of time shut-in	SHUT-IN PRE	SI press.		Stablized?	(Yes or No)

SI press. psig

Stablized?(Yes or No)

Length of time shut-in

FLOW TEST NO. 2

Commenced at (h				Zone producing (Upper or Lower):			
TIME (hour, date)	LAPSED TIME SINCE*		SSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS		
		·					
				ter):			
	hat the informat	ion herein conta	ined is true and	d complete to the l	best of my knowledge. ns Oil Company		
Approval	C	19	Ope	rator <u>Caulki</u>	ns Oil Company		
New Mexico Oil	Conservation D	ivision	TD.	11 +70	,		
ORNORA	SOMEORY CHAR	LE T PERIOD	Ву	Robert I 9/	rque		
Ву		······································			ent		
Title OFFUTY OR	& GAS INSPECTOR	t, dist. #3		e <u>February 8</u>			

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.