

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bureau of Reclamation No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

LADD PETROLEUM CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 838' FSL - 1756' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF

RECEIVED

AUG 26 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

XX 5½" casing & cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of 5½" casing and cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 8-25-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY.

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 03 1982

NAGG

BY Sm

LADD PETROLEUM CORP.
Lindrith #1-3E
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8-12-82 MI & RU Gearheart Logging Co. Ran IES & CDL & CNL logs.
(Cont.)

8-13-82 Finished laying down drill pipe and collars. Rigged up and
ran 5½" casing as follows:

1	5½" cementing guide shoe	1.10'
1	jt. 5½" O.D., 15.5#, 8 Rd, K-55, ST&C casing	38.30'
1	Bakerline Model "G" Diff. fill float collar	1.80'
48	jts. 5½" O.D., 15.5#, 8 Rd, K-55, ST&C casing	1835.55'
1	Bakerline stage cement tool	2.80'
10	jts. 5½" O.D., 15.5#, 8 Rd, K-55, ST&C casing	359.05'
52	jts. 5½" O.D., 15.5#, 8 Rd, J-55, LT&C casing	2108.29'
1	Bakerline stage cementing tool	2.80'
75	jts. 5½" O.D., 15.5#, 8 Rd, J-55, LT&C casing	3028.36'
	Total Equipment	7378.06'
	Less cut-off	<u>16.06'</u>
		7362.00'
	RKB to casing head	<u>14.00'</u>
	Set at RKB	7376.00'

Stage tools at 3026 and 5496. Circulate with rig pump.

Rig up B.J. Pump 500 gals mud flush.

Cement 1st stage with 225 sx 50-50 poz containing 2% CaCl and
¼# cello flake/sk. Tail in with 100 sx class "B" with ¼# cello
flake/sk. Total 401.5 cu.ft. Drop plug. Displace with 40 bbls
water and 137 bbls of water-cut mud. Plug down at 1830 hrs,
1500#. Held OK. Drop bomb; open stage tool, and circ. with
rig pump 1½ hrs. Circ. out mud flush.

Cement 2nd stage with 500 gals mud flush, 200 sx 65-35 poz con-
taining 12% CaCl & ¼# celloflake per sk. Tail in with 50 sx
class "B" with ¼# celloflake per sk. Total slurry 581 cu.ft..
Drop plug; displace with 56 bbls. water and 76 bbls of water-cut
mud. Plug down at 2130 hrs. - 2500#. Held OK. Drop bomb. Open
stage tool. Circ. with rig pump 1 hr. No cement circulated.

Cement 3rd stage with 500 gals mud flush, 250 sx 65-35 poz con-
taining 12% CaCl & ¼# celloflake/sk. Tail in with 50 sx class
"B" and ¼# celloflake per sk. Total slurry 712 cu.ft. Drop
plug; displace with 71.5 bbls water. Plug down 030 hrs - 2500#.
Held OK. Circ. out trace of contaminated cement. Set slips and
cut off casing. Rig released 0330 hrs 08-13-82.