

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP CODE	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85

Operator Ladd Petroleum Corporation	
Address 830 Denver Club Bldg., Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Lindrith	Well No. 13E 1-3E	Pool Name, including Formation Basin-Dakota	Kind of Lease State ☒ Federal ☐ or Fee	Lease No.
Location				
Unit Letter 0	838	Feet From The South Line and	1756	Feet From The East
Line of Section 3	Township 26N	Range 7W	NMCM, Rio Arriba	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.		P.O. Box 1492, El Paso, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.
Is gas actually connected?		When		
NO		December 1982		

If this production is commingled with that from any other lease or pool, give commingling order number:				
COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well
☒		☐	☐	☐
Date Spudded 7-29-82	Date Compl. Ready to Prod. 9-14-82	Total Depth 7381	P.B.T.D. 7333'	
Elevations (DF, RKB, RT, GR, etc.) 6504 GL.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7114'	Tubing Depth 7151'	
Perforations 7115-7124			Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24# K-55	404 K.B.	225
7 7/8"	5 1/2" 15.5 # K-55	7376 K.B.	875
	1 1/2" 2.9 # K-55	7151	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 1855	Length of Test 3 hours	Uble. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.) back pressure	Tubing Pressure (psig-in.) 2100	Casing Pressure (psig-in.) 2150	Choke Size 5/8" Pos. choke

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		10-22-82 OCT 22 1982	
		APPROVED _____, 19 ____	
		BY _____	
		SUBMITTED BY _____ # 3	
		TITLE _____	
This form is to be filed in compliance with RULE 1104.			
If data is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for allowable to be considered complete.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.			
Signature Mike Zachary (Signature) Production Engineer (Title) 9/15/82 (Date)			