

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
DEPCO, Inc.

3. ADDRESS OF OPERATOR  
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2300' FNL, 1585' FWL (SE/4 NW/4)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/> Subsequent Report	

5. LEASE  
SF079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Miles Federal

9. WELL NO.  
1 "A"

10. FIELD OR WILDCAT NAME  
Blanco MV/Largo Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5-T26N-R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.  
30-039-22918

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6045' GR 6057' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 28 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-12-82 Sand frac Point Lookout perforated intervals: 4578-86', 4534-46', 4472-96' KB  
Thru using 750 gal - 15% HCL, 156,500 gal - 2% KCL wtr, 105,000# 20/40 sd, 15000#
- 7-14-82 10/20 sd & 4# FR-20 friction reducer/1000 gal fluids.
- 7-15-82 Sand frac Chacra perforated intervals: 3145-56', 3070-82' KB using 500 gal 15%  
Thru HCL, 87,770 gal - 2% KCL wtr, 65,000# 20/40 sd, 5000# - 10/20 sd & 4# FR-20
- 7-16-82 friction reducer/1000 gal fluid.
- 7-22-82 CO to 4629' PBTD. Ran 1 1/2" - V55 - 10rd thd - EUE tbg landed @ 4493' KB w/  
Baker Model R3 45A4 dbl grip retrievable pkr set @ 3203' KB. Ran V55  
10rd thd - EUE tbg, landed @ 3128' KB. Swbd & flwd well to clean up  
Chacra formation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. - So DATE July 23, 1982  
Rockies

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCQ

