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Apprepriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	ANSPC	OHT OIL	ANU NA I	UHAL GA	S Wall	API No			
perator		Weii API No. 30-039-22916								
Louis Dreyfus Natural Gas Corp.										
14000 Quail Springs Pa	arkwav. Suite	600 -	Oklaho	ma City	, OK 73	134		<del>-</del>	<del></del>	
reson(s) for Filing (Check proper box)				Othe	s (Please expla	in)				
w Well	Change in	•	f-1							
completion	Oil _	Dry Gas								
nange in Operator X	Casinghead Gas	Conden					00000			
hange of operator give name DEK.	ALB Energy Co	mpany	<u> </u>	Broadw	ay - Den	ver, CO	80202			
DESCRIPTION OF WELL	AND LEASE							,		
ease Name	ng Formation			Kind of Lease States Federal or Feex		<b>Lease No.</b> SF-079162				
Miles Federal	acra			AAA SI-077102						
ocation				. 1	. 150			West_	Line	
Unit LetterF	:2300	_ Feet Fr	om The NOI	CEN_Line	s and 138.	r	eet From The	WPSI.	14144	
Section 5 Townsh	ip 26N	Range		, Nî	MPM,	Rio Arr	iba		County	
. DESIGNATION OF TRAI	NSPORTER OF C	DIL AN	D NATUR	CAL GAS		ich commu	d copy of this form	is to be set	м)	
ame of Authorized Transporter of Oil	or Conde	20 E2LG		VOTER (OW	- 444 ESS 10 W/	men white		00 00/	•	
ame of Authorized Transporter of Casi	nghead Gas	or Drv	Gas K	Address (Giv	e address to wi	ich approve	d copy of this form	is to be ser	u)	
El Paso Natural Gas		<b></b> ,					so, TX 799			
well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually connected?			When ?			
ve location of tanks.				Yes						
this production is commingled with the	t from any other lease o	or pool, giv	ve commingli	ng order num	ber:					
/. COMPLETION DATA	Oil We	ell (	Gas Well	New Well	Workover	Deepen	Plug Back S	ume Res'v	Diff Res'v	
Designate Type of Completion		10 0004		Total Depth	<u> 1 :</u>	<u>l</u>	P.B.T.D.		<u> </u>	
ate Spudded	Date Compl. Ready	m LIOU		المراجد على.						
evations (DF, RKB, RT, GR, etc.)	Name of Producing	 )	Top Oil/Gas Pay			Tubing Depth				
erforations				L	<del></del>		Depth Casing	Shoe		
STOCATIONS										
	TUBING	G. CASI	NG AND	CEMENTI	ING RECOR	D D		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING &				DEPTH SET		SA	CKS CEM	ENT	
							<del>- </del>			
	_		·	<u> </u>						
. TEST DATA AND REQUI	EST FOR ALLOV	VABLE		J		<del></del>				
IL WELL (Test must be after	recovery of total volum	ne of load	oil and must	be equal to o	r exceed top all	lowable for t	his depth or be for	full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test			Producing M	Nethod (Flow, p	ump, gas liji	are and	שם ל ני		
				Casina Pros			Choke Size	Choke Size		
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Phie	Oil - Bbls.			Water - Bbis.			Gas- MCF		
Primit Line Printile 1000	Oil - Doie.									
GAS WELL										
JAS WELL  Actual Prod. Test - MCF/D   Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
(esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
				┧┌───						
VI. OPERATOR CERTIF					OIL CO	NSER	VATION [	DIVISION	NC	
I hereby certify that the rules and re	gulations of the Oil Count that the information	nservation ode saves	ve		• •					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedNOV - 2 1992						
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Vannie 1.	drani			By.		7		1	_	
Signature		D	don+	Uy				Krong		
Ronnie K. Irani Printed Name	Vice	Title		Titi	e	Su	PERVISOR	DISTRIC	T #3	
October 16, 1992		74'9-			~					
Date		Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.