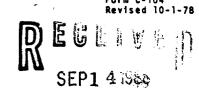
E	RGY AND MINERALS D	EP#	RTI	NEN
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(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Separate Forms C-104 must be filed for each pool in multiple completed wells.

TRANSPORTER OIL	REQUEST FOR ALLOWABLE OIL CON. D						
OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. 3						
Operator							
DEKALB Energy Comp							
110 16th Street, Suite 1000, Denver, Colorado 80202							
New Well	Change in Transporter of:  As of 9/6/88 DEPCO, Inc. will begin						
Recompletion	Oil Dry Ga						
Change in Ownership	Contracted LIDEKALB Energy Company						
If change of ownership give name DEPCO, Inc. (address - same as above) and address of previous owner							
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation Kind of Leas	Lease No.				
MKL		Pictured Cliff Statk Federa	SF079162				
Location J : 152	O see from the Fast Lin	e and 1500 Feet From	The South				
	26N		io Arriba County				
Line of Section							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil							
Name of Authorized Transporter of Cas		Address (Give address to which appro					
El Paso Natural Gas		P.O. Box 1492, El Paso,					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	YES					
If this production is commingled with that from any other lease or pool, give commingling order number:							
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Formitons		Depth Casing Shoe				
	TUBING CASING AND	CEMENTING RECORD					
HOLE SIZE	CARNO A TURING SITE		SACKS CEMENT				
HOLE 3122							
		1					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo				
OIL WELL Date First New Oil Run To Tanks	able for this de		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Mun 16 1 anks							
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF				
AS WELL  Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Prod. Test-MCF/D			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	J.101.7 0.1.7				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION MAR 0 6 1989					
I hereby certify that the rules and the	regulations of the Oil Conservation	APPROVED					
Division have been complied with above is true and complete to the	best of my knowledge and belief.	SUPERVISION DISTRICT # 3					
		TITLE This form is to be filed in compliance with RULE 1104.					
Had Soly	il	If this is a request for allowable for a newly drilled or deepens					
District Production Su	perintendent	well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow					
(Ti	rie)	able on new and recompleted wells.					
September 12, 1988	te)	well name or number, or transporter, or other such change of condition					