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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			TOTAL .
Operator			Cott HIVEN
DEPCO, Inc.			/ NLULIVLD /
	3.5		CED 0.000
Reason(s) for filing (Check proper ba	ding - Denver, CO 80202	Other (Please explain)	SEP - 9 1982
New Well X	Change in Transporter of:		OIL CON. COM.
Recompletion	Oil Dry Ga	ıs 🔲	DIST. 3
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner			<u> </u>
DESCRIPTION OF WELL AND) I FASE		
Lease Name		me, Including Formation	Kind of Lease
Miles Federal SI	F079162]E Blanc	co Mesaverde	XXXX Federal cXXX
Unit Letter N ; 16	570 Feet From The West Lin	e and 900 Feet From	The South
Line of Section 5 To	ownship 26N Range	7W , NMPM, R	io Arriba County
DECICNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	.c	
Name of Authorized Transporter of O		Address (Give address to which appro-	ved copy of this form is to be sent)
Giant Refining Co. Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	P. O. Box 256. Farming Address (Give address to which approximately appr	ved copy of this form is to be sent)
El Paso Natural Gas (Company	P. O. Box 1492, El Pas	o, TX 79978
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
give location of tanks.	N 5 26N 7W	No	_
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-29-82	8-12-82	6825' KB	6737' KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6032' GR 6044' KB	Mesaverde	4432' KB	4470' KB
Perforations			Depth Casing Shoe
4438'-60'; 4506'-16'			6803' KB
		CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	475' KB	400 sx
7-7/8"	5-1/2"	6803' KB	1510 sx (3-Stage)
	1-1/4"	4476	-
		<u> </u>	
TEST DATA AND REQUEST I		fter recovery of total volume of load all: opth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas-MOS OF DOM COM
GAS WELL		-	CHST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Casing Pressure

APPROVED_

TITLE _

587 psi

BY Original Signed by FRANK T. CHAVEL

SUPERVISOR DISTRICT # 3

Back Pr. VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

1305

1.

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III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Of The State of th	m	
(Signature)		
	C 1	D = =1-3

Production Superintendent

September 3, 1982

Tubing Pressure

1070

93 psi

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

<u>6.1922</u>

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Choke Size

3/4"

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.