

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 910' ENL x 1740' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Completion of MV - Abandon Gallup		

5. NAME
Jicarilla Apache IG
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
29A
10. FIELD OR WILDCAT NAME
Blanco MV
11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
NE/4, NW/4, Section 9, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22931
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7112' AGL

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
AUG 11 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 6-29-82. Total depth of the well is 7649' and plugback depth is 6098'. Perforated Gallup interval 7555-7544' with 2 spf, a total of 22, .40" holes. Sand water fraced with 16,000 gallons frac fluid and 23,000 pounds 20-40 sand. Perf Gallup intervals 7454-7426', 7386-7344', 7265-7259', and 7232-7218' with 2 spf, a total of 180, .40" holes. Frac with 22,000 gallons frac fluid and 32,000 pounds 20-40 sand. Perforate MV intervals 6068-6062', 6050-6034', 6026-6012', 6006-5994' with 2 spf, a total of 94, .34" holes. Frac with 32,000 gallons frac fluid and 58,000 pounds 10-20 sand. Perf MV intervals 5864-5850', 5774-5770', 5724-5718', 5622-5612', 5590-5572', 5530-5522', 5514-5506' with 2 spf, a total of 136, .375" holes. Frac with 45,000 gallons frac fluid and 82,000 pounds 10-20 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

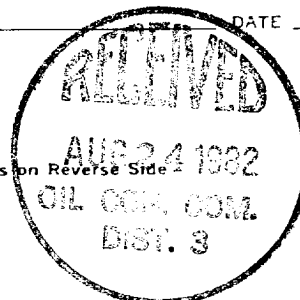
SIGNED _____ Original Signed By B.T. Roberson TITLE Admin. Supvr. DATE 8-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC



ACCEPTED FOR RECORD

AUG 23 1982

FARMINGTON DISTRICT
BY B.T. Roberson