STATE OF NEW MEXICO MINIFRALS DEPARTMENT

AGT AND MINE	IALS L	JCPA	4111
DISTRIBUTION			
BANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR .		1	

Production Superintendent - So. Rockies

December 6, 1982

(Title)

(Date)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

Form	C-:	104	
Revis	ed	10-1	-78



t.	OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRAN	SPORT OIL AND NATU	RAL GAS	*/*/*/*/******************************	§80 }	
	DEPCO, Inc.				*3	1	
	Address					- Andrews Control	
	1000 Petroleum Buildin						
	Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Pleas	e explain)			
	Recompletion	OII Dry G			,		
	Change in Ownership		ensate				
							
	If change of ownership give name and address of previous owner	<u>u _</u>					
П.	DESCRIPTION OF WELL AND			,			
	Lease Name	Well No. Pool Name, Including		Kind of Lease		Lease No.	
	MKL Location	5A Blanco Mesave:	rde	Sieve Federa	I en hee	SF079162	
		20	1705		D		
	Unit Letter 0 ; 11	20 Feet From The South Li	ine and1/25	Feet From 1	rhe East		
	Line of Section 6 To	waship 26N Range	7W , NMPM	, Rio A	Arriba	County	
1				·			
α.		TER OF OIL AND NATURAL G.			· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give address			lo be sent)	
	Giant Refining Co. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	P. O. Box 256,		•	NM 87401 opy of this form is to be sent)	
						o de sem)	
	El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 149				
	If well produces oil or liquids, give location of tanks.	O 6 26N 7W	No	i İ	_		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:		•	
	COMPLETION DATA						
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	itv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	5-17-72	10-20-82	6850' KB		6804' KB		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
-	6101' KB	Mesaverde	4452' KE		4490 KB		
	Perforations 4452 - 4528				John John Garage		
-	11021150	TUBING, CASING, AN	D CEMENTING RECOR	D	· · · · · · · · · · · · · · · · · · ·		
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
Ì	12-1/4"	8-5/8"	485' KB		330 sx		
	7-7/8"	5-1/2"	6848' KB		1615 (3-Stage)		
		1-1/4"	4490' KB	 			
L			1		<u> </u>		
	TEST DATA AND REQUEST FO		ifter recovery of total voluments or be for full 24 hours.		ind must be equal to or e	xceed top allow	
	DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift	, etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
L			Water - Bbis.		Gae - MCF		
	Actual Prod. During Test	Oil-Bbls.	water - Bois.		Guz-mo.		
-					<u> </u>		
	GAS WELL						
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	731	3 Hr.	0				
t	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	in)	Choke Size		
L	Back Pressure	1032 psi	1032 psi		3/4"		
i. C	ERTIFICATE OF COMPLIANC	CE CE	OIL CO	NSERVAT	ON DIVISION	S - 1,2 ?	
!			-7 99.93	-7 99 93			
I hereby certify that the fules and regulations of the Oil Conservation			APPROVED, 19,				
			BY 0 Iginal Signed by FRANK T. CHAVEZ				
_			1				
\sim \sim \backslash \wedge			TITLESUPERVISOR LE				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.