Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Bu	iget :	Bureau	No.	42-R142
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#### UNITED STATES DEPARTMENT OF THE INTERIOR

	D=171111111111111	•		- <del>-</del>			o. Dance Debignation	and samini no.
	GEOLO:	GICAL SURV	ΕY				SF079162	
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEPE	N, OR PL	UG B	ACK	G. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK							7. UNIT AGREEMENT P	SAME
	LL X	DEEPEN [		PLU	IG BAC	К 🗀		
b. TYPE OF WELL			SIN	GLE [	MULTIPI	.E X	8. FARM OR LEASE NA	W.F.
WELL W	ELL X OTHER		ZON		ZONE			
. NAME OF OPERATOR							Federal 8	<del></del>
DEPCO, Inc.								, 5
. ADDRESS OF OPERATOR							22 10. FIELD AND POOL,	OR WILDOW
1000 Petroleu	ım Building - De	nver, CO	80202					
4.4			th any St				Basin Dakota	·
1650.	FNL, 1650' FWL,	Sec. 8		REC	ノ <u>ニ!</u> V		AND SURVEY OR A	BLK. REA
At proposed prod. zon	e Same		ĺ	11	)	. ~ =.	Sec. 8-T26N-	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE				12 COUNTY OR PARISE	
25 Miles SE	of Blanco, NM						Rio Arriba	NM
25 Miles SE  15. DISTANCE FROM PROPORE LOCATION TO NEAREST	SED*		16. NO.	OF ACRES IN	DEGSEON,		OF ACRES ASSIGNED	
PROPERTY OR LEASE L	INE, FT.	90 *	2248	3.40		W	320	* -
8. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTH 20. 1		20. ROTA	TARY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THE		00'	676	5'		Rot	arv	• 1
21. ELEVATIONS (Show who			. 0.0.	<u>-</u>	<del></del>		22. APPROX. DATE W	DRK WILL START*
6073' GR	6085' KB (Est)						5-15-82	
33.		PROPOSED CASE	NG AND	CEMENTING	PROGRA	M		district the second sec
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00Т	SETTING DI	ЕРТН		QUANTITY OF CEME	N. green
12-1/4"	8-5/8"	24#, K55		300'		275 s	x (Circulate)	A STATE OF THE STA
7-7/8"	5-1/2"	15.5#, K	55	6765'		1150 s	x (3 - Stage)	
							. 10 to 10 to	Ollows 19
D-411 101.0	, rfaga hala ar	d act auxf	200 0	acina ac	ahowo	٠.		, SUN CO
	surface hole an		ace ca	asing as	above.	•		DIST 3
	" hole to 6765'					2		
	and CNL/FDC-GR		ara Del		lionae	· · · · + b	magulations	
	ing string if w							ill bo
	on will be resha		ginai	copograp	my.	cockbi	ited topsoil w	iii be
respread an	d the area rese		i+	++aaba∂ +	o this	י אם א		
	,			ttached t				
"A" - Well	Location Plat;	"B" - Ten	Point	Complian	ice Pro	gram;	"C" - Blowout	Preventer
Diagram; "D	" - Multipoint	Surface Us	e Requ	uirements	; "E"	- Road	l Access Map to	o Area;
"F" - Topog	raphic Map of a	rea, Road	Acces	s, and we	ells wi	thin c	one mile radiu	s; "G" –
	antion Dian Co							

Drilling Location Plan, Contours, Cuts and Fills; "H' Facilities Plan; "I" - Treatment Program Plan; "J" - Archeology Report.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

one. If proposal is to dri preventer program, if any.	li or deepen directionally, give pertinen	t data on subsurface locations and measur	red and true vertical depths. The blowde	
BIGNED W	J. Dukun 11	Prod. Supt So. Roc	kies <sub>DATE</sub> 1/27/82	-
(This space for Federal	or State office use)			
PERMIT NO.		APPROVAL DATE	APPRUVED	

APPROVED BY \_\_ CONDITIONS OF APPROVAL, IF ANY:

JAMES F. SINIS DISTRICT ENGINEER

NMOCC

# OIL CONSERVATION DIVISION P. O. BOX 2008

ENERGY AND MINERALS DEPARTMENT

### SANTA FE, NEW MEXICO 87501

Form: C-107 Revised 10-1-78

All distances must be from the cuter houndarire of the Section.

Operator		L			Well No.		
DEPCO, INCORPORATED			FEDERAL		8-22		
Unit Letter F	Section :	26N	Range 7W	Rio Arriba			
Actual Footage Location of Well:							
1650 feet from the North line and 1650 feet from the West line  Ground Level Elev.   Producing Formation   Pool   Dedicated Accesses							
Ground Level Elev. 6073	Producing Form	<b>!</b>	∞ı Basin Dako-a		Dedicated Acresques 320 Acres		
	e acreage dedical	ted to the subject well	by colored pencil o	r hachure marks on t	<del></del>		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
		fferent ownership is dec nitization, force-pooling		have the interests o	f all owners been consoli-		
Yes Yes	No If an	swer is "yes," type of c	onsolidation	<del></del>	· · · · · · · · · · · · · · · · · · ·		
		owners and tract descrip	tions which have ac	tually been consolid	ated. (Use reverse side of		
	f necessary.)	1 A - Al 11 - A11 - 11 *	<u> </u>	1.1 . 1 . 1			
					munitization, unitization, approved by the Commis-		
sion.					Photos of the Commis-		
-	1		To the temperature of the temper		CERTIFICATION		
					•		
			100		certify that the information con-		
i			STATE OF THE STATE	8 <b>6 1</b>	rein is true and complete to the y knowledge and belief.		
	_ <u> </u>	<b>0.</b> S.	CLOUGSCAU SURVEY				
1		F.	ARMINGTON, N. M.	Nome	O()		
<b> </b>	+-			D/m	G. Lewenn		
16501				Position Prod. St	ıpt So. Rockies		
	ļ		\$ 16.20.	Company			
	   e		1932	DEPCO, I	inc.		
	Sec	•	OM.	January	22, 1982		
			1 3/4/				
1	1			7     herebu	certify that the well location		
	i	8		11	this plat was platted from field		
:	1		İ	1 1	actual surveys made by me or		
	j.		!	11	supervision, and that the same and correct to the best of my		
	1		1		and belief.		
	. — + — — – -						
	1.			Date Survey	ed		
	1		i	Janua			
,	i 1		1	Registeroff and/or Wind	(C) / 2007 # 1 1 12 1 1		
	İ			- Seles	LE CONTRA		
			i	Fred	B. Kerr Jr.		
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#### OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

#### P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator				1 6755				W-11
Operator DEPCO. INCORPORATED			FEDERAL			Well No. 8–22		
DEPCO, INCORPORATED  Init Letter   Section   Township			Range County			<u> </u>		
F		8	26N		7W	1 .	Arriba	
Actual Footage Loc	ation o		1		***			
1650			orth line and	165	io ,_	t from the	West	line
Ground Level Elev.	- 1	Producing For		Pool	100	. aon me	· · · · · · · · · · · · · · · · · · ·	Dedicated Acceage:
6073	İ	Mesav	verde	Bla	anco Mesave	rde	1	320 Acres
	• oct	age dedice	ted to the subject w	all by c	alared penail a	- haahusa		
<ul><li>2. If more the interest and</li><li>3. If more that dated by continuous Yes</li></ul>	an on one ommun	e lease is alty). lease of distribution, u	dedicated to the wel ifferent ownership is nitization, force-pooli swer is "yes;" type o	l, outlindedicateing. etc?	e each and ide	ntify the	ownership the	ereof (both as to working all owners been consoli-
this form if No allowab	f nece de wil	ssary.) l be assigne	d to the well until all	l interes	ts have been c	onsolida	ted (by comm	unitization, unitization, approved by the Commis-
<b>È</b> '				C	HIVED			CERTIFICATION
		1650			MICAL SURVEY		tained here	rtify that the information con- in is true and complete to the knowledge and belief.
1650	·			<del></del>			Position Prod. Sur	ot So. Rockies
	! ! !	Sec	· .				Company DEPCO, Ir Date January 2	nc.
			8				shown on th notes of ac under my su	ertify that the well location is plat was platted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.
	           		4	-			<del></del>	Kerr Jr.
0 330 660 -9	0 13	0 1650 1980	2310 2640 2000	1 500	1000 800	· •	3950	& MEAR IN