# STATE OF NEW MEXICO ... ENERGY NO MINIERALS DEPARTMENT

### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APPLICATION FOR	MOLITPLE	COMPLETION	1 800
			OIL
D:-	3 d 1	0.703	Con L

of Well			tion must complete I	
Location	F Unit	8 Section	26N Township	7W Range
Address			Lease	Well No.
Denver,		- ·	Federal 8	No. 22
Operator	roleum Bu	ilding	County	Date C
DEPCO, I	nc.		Rio Arriba	9/21/82

1. The following facts are submitted:	Upper Zone	<b>Interme</b> diate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4430-38', 4560-66' 4498-4510' 4542-48'		6576-84'; 6654-62' 6608-13'; 6672-78' 6618-24'
c. Type of production (Oil or Gas)	Gas		Gas
d. Hethod of Production (Flowing or Artificial Lift)	Flwoing	,	Flowing
e. Daily Production Actual X Estimated	•		
Oil Bbls. Gas MCF Water Bbls.	0 500 0		0 500 0

- 2. The following must be attached:
  - a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
  - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
  - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information abo	ve is true and complete to	the best of my knowledge
I hereby certify that the information abound belief we signed Prod.	Supt So. Rockies Date	9/21/82
(This space for State Use)		SEP 24 1982
Approve Original Signed by FRANK T. CHAYEZ Title	SUPERVISOR DISTRICT	Date

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## DIAGRAMMATIC SKETCH OF DUAL GAS COMPLETION FEDERAL 8 NO. 22

8 5/8"-24# K55 CSG LANDED @ 482" KB. CMT W/330 SX REG, CLASS"B", 3% CACL2, 1/4# FLOCELE/SK. CMT CIRC TO SURF

MESAVERDE PERFORATIONS - 2 JSPF

4330' - 38'

11/4"-2.4**#**-V55 EUE TBG ~LANDED@ 4525'

4498' - 4510'

4542' - 48'

4560' - 66'

BAKER MODEL "R" PACKER SET @4550' KB

CMT. 3 RD STAGE THRU DV TOOL @ 3307' KB W/410 SX 65/35 POZMIX, 12%GEL, 12 1/2# GILSONITE/SK, FOLLOWED BY 610 SX 50/50 POZMIX, 2% GEL, 1/4 FLOCELE/SK CMT CIRC TO SURF.

CMT. 2ND STAGE THRU DV TOOL @ 4596' KB W/ 160 SX 65/35 POZMIX, 12% GEL, 12 1/2# GILSONITE/SK, FOLLOWED BY 150 SX 50/50 POZMIX, 2% GEL, 1/4# FLOCELE/SK, 10% SALT

#### FORMATION TOPS:

1102 OJO ALAMO -PICTURED CLIFFS - 2140' CHACRA -3034 CLIFF HOUSE -3774 POINT LOOKOUT - 4405 GALLUP -5500 6375"

GREENHORN -GRANEROS -64881 DAKOTA -6574

#### CALCULATED CEMENT TOPS

IST STAGE -4533' KB 2ND STAGE - 2600' KB 3RD STAGE - SURFACE

## DAKOTA PERFORATIONS - 2JSPF

6576' - 84'

6608' - 13'

5618' - 24'

6654 - 62'

11/2"-2.9#- V 55 EUE TBG LANDED @ 6638' KB

6672' -78'

77/8"HOLE TO 6785" TD

51/2"-15.5 → J 55 CSG LANDED @6778 KB.CMT 1 ST. STAGE W/130 SX 65/35 POZMIX, 12% GEL, 12 1/2#

#### DEPCO INC.

1000 PETROLEUM BUILDING DENVER, COLORADO 80202

APPLICATION FOR DUAL GAS COMPLETION FEDERAL 8 NO. 22

SE/4-NW/4 SEC. 8 T-26-N R-7-W RIO ARRIBA COUNTY, N.M.

GILSONITE/SK, FOLLOWED BY 150 SX 50/50 POZMIX CONTAINING 2% GEL, 1/4# FLOCELE/SK, 10% SALT.

