

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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OIL CON. DIV.
DIST. 3REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
DEPCO, Inc.
Address
1000 Petroleum Building- Denver, CO 80202

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal 8	22	Basin Dakota	State , Federal State	5F079162
Location				
Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>26N</u> Range <u>7W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	P. O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	8	26N	7W	No	-

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
		X	X					
Date Spudded 5-8-82	Date Compl. Ready to Prod. 10-25-82		Total Depth 6785' KB		P.B.T.D. 6735' KB			
Elevations (DF, RKB, RT, GR, etc.) 6073' GR 6085' KB	Name of Producing Formation Dakota		Top Oil/Gas Pay 6576' KB		Tubing Depth 6638' KB			
Perforations 6576'-84'; 6608-13'; 6618'-24'; 6654-62'; 6672-78' KB					Depth Casing Shoe 6778' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		482' KB		330			
7-3/8"	5-1/2"		6778' KB		1480 sx (3-Stage)			
	1-1/2"		6638' KB		1610			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL


(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1794	Length of Test 3 Hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1823	Casing Pressure (shut-in) -	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Production Superintendent - So. Rockies

(Title)

December 1, 1982

(Date)

OIL CONSERVATION DIVISION

6-27-83
APPROVED

JUN 27 1983

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.