OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

District Production Superintendent

September 12, 1988

(Title)

(Date)

REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GREEN CON. DIV DEKALB Energy Company Addres 110 16th Street, Suite 1000, Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain) As of 9/6/88 DEPCO, Inc. will begin Change in Transporter of: New Well operating under the name Recompletion Dry Gas DEKALB Energy Company Change in Ownership Casinahead Gas Condensate DEPCO, Inc. If change of ownership give name (address - same as above) and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease SF079162 SKMA. Federal KrXFX 22 Federal 8 Blanco Mesa Verde Location 1650 Feet From The North Line and 1650 Feet From The West Township 26N Range 7W , NMPM, <u>Rio Arriba</u> Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas X P.O. Box 1492, El Paso, TX 79978 El Paso Natural Gas Rge. Twp. Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. YES 26N: 7W F 8 If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Oil Well New Well Workeyer Same Res'v. Diff. Res' Gas Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Gas - MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE MAR 0.6/1989 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED: SUPERVISION FISTRICT # 3 CHALLACK D TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply