Form 3160-5 (November 1983) (Formerly 9-331) DEPAR	UNITED STATES TMENT OF THE INTER	BUBMIT IN TRIPLICATES (Other Instructions on re-	Budget Bureau No. 1004-0139 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.
	AU OF LAND MANAGEMEN		SF079162
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDKY NC (Do not use this form for pro) Use "APPLI	PINCES AND REPORTS (  PORALS to drill or to deepen or plug I  CATION FOR PERMIT—" for such p	back to a different reservoir, roposals.)	
1. OIL GAS (V)			7. UNIT AGREEMENT NAME
WELL WELL COTHER			
2. HAMS OF OPERATOR			8. PARM OR LEASE NAME
DEPCO, Inc.			Federal 8
1000 Petroleum Bldg- 110 16th Street - Denver, CO 80202			22
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface  1650' FNL, 1650' FWL (SE/4 NE/4)			Blanco MV/Basin Dakota
			11. SEC., T., R., M., OR BLE. AND
			Sec. 8, T26N-R7W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF		12. COURTY OF PARISE! 12. STATE
API No. 30-039-22933	6073 GR	, et., cox., etc.)	Rio Arriba NM
16. Check A	Appropriate Box To Indicate N	lature of Notice, Report, or O	ther Data
NOTICE OF INT			ENT REPORT OF:
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL X
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE	ABANDON®	SBOOTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) (Nors: Report results of mt Completion or Recompletion			of multiple completion on Well tion Report and Log form.)
proposed work. If well is direct nent to this work.) *	ionally drilled, give subsurface locat	ions and measured and true vertical	ncluding estimated date of starting any depths for all markers and sones perti-
pulling l½" tbg	•	" tbg string. Unseate	ed pkr. Started
-04-88 Pulled balance -05-88 TIH w/l}" tbg &	of 12" tbg. LD pkr &	bad tbg jts.	1 6 1 0 (((7)
	tring Hung the 0 455	St KB. Removed BOP.	end of tbg @ 6647' KB.
swbg l½" tbg.	tiling. Inding tog 6 455	os kb. Kelloved bor.	NU tree. Started
-06-88 Swbg 1½" tbg.			
<u> </u>	Kicked off. Blew to c	leanup.	
			essure and blow 1¼" to
_cle <b>an</b> up. = Will	schedule packer leakag	ge test.	
	_		
			C sta
			A West
- S - S - S - S - S - S - S - S - S - S		The Market	$M_{\rm max}$
		Will come	୍ର ପ୍ର
			8330 a
		OIL CON	- 1 6°
8. I hereby certify that the foregoing	a frue and correct	*3	· · · · · · · · · · · · · · · · · · ·
		st. Prod. Supt.	5/18/88

## NMOCC

APPROVED BY \_\_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

MAY 2 3 1988
FARMINGTON RESOURCE AREA

ACCEPTED FOR RECORD

BY KIF