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Appropriate District Office
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Well								API No.			
								0-039-22933			
Address											
14000 Quail Springs Par	kway,	Suite	600 –	0klahc			134				
Reason(s) for Filing (Check proper box)		_	_		Oth	er (Please expla	in)			7	
New Well		Change in	-	er of:							
Recompletion L	Oil Codoobaa		Dry Gas Condense	🗀							
Change in Operator E. If change of operator give name DEKAT	Casinghea				' D 1		60	90202			
f change of operator give name DEKALB Energy Company - 1625 Broadway - Denver, CO 80202											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including							of Lease No.		ase No.	
Federal 8		22	Bas	in Dak	ota		State	ederal or Fee	SF-0	79162	
Location											
Unit LetterF	:165	50	Feet From	m The	North Lin	and <u>1650</u>	Fee	t From The _	West	Line	
	242	_	_			4770.4	Rio Arr	iha		C	
Section 8 Township	261	<u>N</u>	Range	7W	, NI	MPM,	KIO AII	IVa	<u> </u>	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATUI	RAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate And Address (Give address to which approved copy of this form is to be sent)											
Giant Refining P.O. Box 9156, Phoenix, AZ 85068											
Name of Authorized Transporter of Casinghead Gas or Dry GasX Address (Give address to which approved copy of this form is to be sent)										ns)	
El Paso Natural Gas				·				o, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. 1 8 26N 7W			Is gas actually connected? When ?			'			
	 		J		<u> </u>						
If this production is commingled with that if IV. COMPLETION DATA	nom any ou	HET ICESE OF	poor, gave	Continue	ing order nam						
IV. COMEENON DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)						1			ĺ	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	A	1	P.B.T.D.			
									,		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					<u> </u>			Depth Casing Shoe			
Perforations								Depui Casiai	Silve		
	 -	TUDING	CASIN	IC AND	CEMENTI	NG RECOR	2D	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	Oxolità a 105.110 diez										
	 										
							<u></u>				
		 			L			<u> </u>			
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE				lamakla fon thi	. domik om ha f	or full 24 hou	7	
OIL WELL (Test must be after r			of load o	d and must	Producing M	ethod (Flow, p	umn eas lift.	ic.)	OF Juli 24 7104		
Date First New Oil Run To Tank	Date of To	e 21			1 tomerne in	cuico (i io~, p		,			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
1	· · · · · · · · · · · · · · · · · · ·						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	A FOR	<u> </u>		
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			C# MC			
								1		Ar	
GAS WELL								NOV	3 1992		
Actual Prod. Test - MCF/D	Leagth of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
									TELLIN, DIV		
Testing Method (puot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size 4		
	<u> </u>				-\			J			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIAN	ICE		OIL CO	NSERV	ΔΤΙΩΝ	חואופומ	NC	
I hereby certify that the rules and regulations of the Oil Conservation							I TOLITY		~		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV - 2 1992						
+ 1						Date Approved					
Vannie 7. drami								الانمندة	Cha-		
Signature					∥ By-	By SUPERVISOR DISTRICT #3					
Ronnie K Irani Vice President Printed Name Tille							-		5/3 M	101 73	
October 16, 1992 (405) 749'-1300					Title						
Date			lephone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.