	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATUR	\ \ !!:
!.	OPERATOR PROBATION OFFICE Operator Merrion Oil & Gas	S Corporation	3°C	
	P. O. Box 1017, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) New Wall Change in Transparier of:			
	Recompletion Change in Ownership	OII Dry G Costingheed Gas Conde	7	
	If change of ownership give name and address of previous owner			
I.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of	Lease Lease
	Salazar G 34	3 Devils Fork G	allup Stole, F.	ederal or Fee Federal SF 080136
		Feet From The North Lin		rom The West
	Line of Section 34 Tox	emship 25N Range 6	W , NMPM, Rio	Arriba Cour
.1.	Name of Authorized Transporter of Oil Permian Corporation		Address (Give address to which a	approved copy of this form is to be sent) uington, New Mexico 87401
	None of Authorized Transporter of Car	inghead Gas 🖎 or Dry Gas 📑	Address (Give address to which a	approved copy of this form is to be sent)
	El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	P. O. Box 990, Farmi	ngton, New Mexico 87401 When 7-30-82 As soon as possible.
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completion	on - (X) OH Well Gos Well	New Well Workover Deeper	n Plug Back Same Resty. Diff. Re
	Date Spudded 5/18/82	Date Compl. Ready to Prod. 5/28/82	Total Depth 6000' KB	P.B.T.D. 5955' KB
	Elevations (DF, RKB, RT, GR, etc.) 6392' KB 6379' GL	Name of Producing Formation Gallup	Top 0:1/Gas Pay 5532' KB	Tubing Depth
	Ferforctions 5532 - 5628' KB 23 holes. 5719 - 5858' KB 30 holes34 Depth Cosing Shoe 5997.57' KB			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4" 7-7/8"	8-5/8" 4-1/2"	119' КВ 5997' КВ	170 sx Class B 225 sx Class H
		2-3/8"	5519' KB	700 sx Class B 100 sx Class H
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	1	d oil and must be equal to or exceed top a
Ī	Date First New Cil Run To Tanks 7/25/82	7/28/82	Froducing Method (Flow, pump, gas lift, etc.) Flowing	
	Length of Test 24 hour	Tubing Pressure 50	Coxing Freesure 345	Choke Size 3/4"
ł	Actual Pred. During Test	Oil-Bbla.	Water - Ebla.	Gas-MCF
į		120	trace	
ſ	GAS WELL Actual Prod. 7001-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing P: *** (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
1	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUL 29 1982 : 19	
•			TITLESUPERVISOR DISTRICT # 3	
	The Sal-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep	
-	Steve S. Dunn, Or		well, this form must be accompanied by a tabulation of the devi- tests taken on the wall in accordance with MULE 111.	
_	7/28/82		All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ownell name or number, or transporter, or other such change of conditions.	
-	17 207 02 (Dat	•)		