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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
SANTA FE					Revised 1-1-65		
FILE		7				5A. Indicate	Type of Lease
U.S.G.S.						STATE	X FEE
LAND OFFICE		30-039-22952			.5. State Oil & Gas Lease No.		
OPERATOR					E 29117 E 291 25		
3. 2	ll			_		111111	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
La. Type of Work	1014 1	OK I EKMIT TO	DRICE, DEEL ER,	OK 1 EGO BAGK	<del></del>	7. Unit Agre	ement Name
i	-		<del></del> 1			·	
b. Type of Weil	X		DEEPEN	PLU	IG BACK	8. Form or L	ease Name
OIL GAS WELL	ছ			SINGLE ZONE	MULTIPLE X	State B	Comm
2. Name of Operator	<u> </u>	OTHER		ZONE	ZONE L-3	9. Well No.	
•	Comm					233 E	
Caulkins Oil	Comp	pany					d Pool, or Wildcat
3. Address of Operator			W 07/.01			Mesa Vo	d Book a <sup>or Wild</sup> elfanco rde – Basin Dako
			Mexico 87401			Mesa ve	THE PASTI PAKE
4. Location of Well	TTER	K Loca	1/15	FEET FROM THE West	LINE	MIIIII	
		<b>a</b>	17	06 37	U.a.	MAKILL	[[444][[444]
AND 1740 FEET FE	OM THE	South Line	e of sec. 16	rwp. 26 Nortabe.6	West NMPM	12. County	<i>m\\\\\\</i>
						Rio Arr	iba ((((()))
	77777		111111111111111111111111111111111111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHH	KIO ALL	111111111111111111111111111111111111111
				19, Proposed Depth	19A. Formatio		20. Rotory or C.T.
				7500 <b>'</b>	Dakota		Rotary
21. Elevations (Show whether	DF, RT,	etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto			. Date Work will start
6669 Ground				Aztec Well Se	rvice	June	1, 1982
23.			DODOCED CACING AND	O CENENT BROCKAN	•		
		P	ROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SI	ZE OF CASING	WEIGHT PER FOOT	T SETTING DEP	TH SACKS O	FCEMENT	EST. TOP
13 3/4"		9 5/8"	32.30	300'	250		Surface
7 7/8"		5 1/2"	15.5 & 17	7500	1400	)	Surface
-				ł	1		1
It is propose	ed to	drill Dakota	Infill well	co approx. 750	0'. 5 1/2'	" 15.5# a	ind 's
17# smls. cas	sing 1	to be run to	TD and cemente	ed in 3 stages	with suf	ficient c	em-
ent to circui	late	to surface.		J			_
ent to circu.	Luco						
Woll will be	dril	led with 9.0#	fluids surfac	ce to TD. A 10	יי 3000# WI	P, 6000#	test OWWENCES
ROP will be	in us	at all time	s while drill	ing below surf	ace pipe.	•	COMMENCE OF THE PARTY OF THE PA
BOF WIII DE	Lii us	c ac all cime	.5				20 <b>3</b> (1)
This servers	dodi	nated to Cas	Company of New	w Mexico.			₹ <b>%</b> 6 12
Inis acreage	ueu1	caced to das	company of no.				· 一
<b>a</b> 1 A.		-1 h OCD	ell will be Dua	al Completed a	nd Downho	le Commin	noled Ext
Subject to A	pprov	al by OCD, we	TI WIII DE DO	do-Chaora com	singled zo	nes All	three Res
with packer	set b	etween Dakota	and Mesa Veresand-water fra	atod individua	11v to et	imuleta :	ngled three prod.
zones will be	e per	coraced and s	sand-water ira	r ea marvidus	LILY CO SC.	rwerere }	prod.
							X.
•							
						IODUCTIVE TON	F AND DRODOSED NEW OBODIN
IN ABOVE SPACE DESCRIBE			PROPOSAL IS TO DEEPEN	UR PLUS BACK, SIVE DAT	A UN FRESENT PR		E AND PROPOSED NEW PRODUC
I hereby certify that the inform	nation a	bove is true and com	olete to the best of my	knowledge and belief.			
	9	<u> </u>			eta e <sub>de</sub>	, 1,	0.00
Signed Marks	<u>6</u> .	Lugue	/ Title Superi	ntendent	<u> </u>	Date 4-1	9-82 
(This space	for Sana	1/2			<del></del>	···	
(This space	JUF STAT	717	dana. — Landa	DITENTED & A.		Ann	
7 1	<i>- /</i> ((	UL		Salar and a state of the	e e e e e e e e e e e e e e e e e e e	APR	22 1982
APPROVED BY	- ' . `	~ ~~~~	TITLE	•	F 5	DATE	·- · 100/ <sub>-</sub>
		.0			1 N		
CONDITIONS OF APPROVAL			1627 for 0.6	20 to 8			
Hold Clot on M	V fo		1627 for 0.6	who is			

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 280 279 107°30 277000m E 36°30' 10\_ , = 6368 6685 8 4042000m N Canton Spri<del>ng</del> 404] 15 6562 4040 66<u>5</u>60 6687 ENAGRE 21 22 N 4039 oGas Well 4038 -6788 27'30" VICINITY MAP CAULKINS OIL COMPANY 4037 Tapic Showing Well Location in NE/4 SW/4 of Section 16, T26N, R6W, N.M.P.M., Rio Arriba County, New Mexico ME X Scale: I"= 2000' Date: 3-25-1982 10 N