

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-291-17 and E-291-25	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State B Comm.
3. Address of Operator P.O. Box 780, Farmington, New Mexico		9. Well No. 233E
4. Location of Well UNIT LETTER <u>K</u> <u>1715</u> FEET FROM THE <u>West</u> LINE AND <u>1740</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> NMPM.		10. Field and Pool, or Wildcat Otero Chacra- Blanco Mesa Verde- Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6669 Gr		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-82-- Drilled to TD 7520

Attempt to run open holes Logs unsuccessful. Will run  
Gamma Ray--Neutron Log when Completion Rig moved on.

Ran 5 1/2" Casing to 7520' as follows:

7520 to 6508	(1012')	5 1/2"	17#	ST&C	J-55	8rd
6508 to 1035	(5473')	5 1/2"	15 1/2#	ST&C	J-55	8rd
1035 to 0	(1035')	5 1/2"	17#	LT&C	J-55	8rd

Stage tools set at 5394 and 3318:

Cement Baskets at 5477 and 3400:

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Vergara TITLE Supt. DATE 6-9-82

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 21 1982

CONDITIONS OF APPROVAL, IF ANY:

Centralizers at 7478,7436,7393,7351,7309,7265,7226,7184  
7141,7099,7057,7015,5562,5434,5351,5310,5268,5226,5182  
5140,3441,3362,3280, and 3239.

Cemented 1st Stage thru shoe with 250 sacks, 50-50 Poz, 6% Gel,  
12 1/4# Gilsonite per sack followed by 100 sacks Neat Cement  
Plug down 7:00 AM 6-6-82.

Opened tool at 5394 and Cemented 2nd Stage with 250 sacks, 50-50  
Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by 100 sacks

Neat Cement. Plug down 8:25 AM 6-6-82.

Opened tool at 3239 and Cemented 3 rd Stage with 500 sacks  
50-50 Poz, 6% Gel, 12 1/4# Gilsonite per sack followed by  
100 sacks Neat Cement. Plug down 10:30 AM 6-6-82.

Note:

Cement from first stage Circulated above tool at 5394.  
Recovered approx. 2 bbls. slurry.

Cement from 2nd stage Circulated above tool at 3318.  
Recovered approx. 3 bbls. slurry.

Cement from 3rd stage Circulated to surface. Recovered  
approx. 30 bbls. slurry.

END