

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
Caulkins Oil Company

Address  
P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "B" Comm	Well No. 233-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	Lease No. E-291-25 E-291-17
Location Unit Letter <u>K</u> : <u>1715</u> Feet From The <u>West</u> Line and <u>1740</u> Feet From The <u>South</u> Line of Section <u>16</u> Township <u>26 North</u> Range <u>6 West</u> NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave., Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 16
	Twp. 26N	Rge. 6W
	Is gas actually connected? Yes	When 2-10-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 5-20-82	Date Compl. Ready to Prod. 9-4-82		Total Depth 7520'		P.B.T.D. 7520'			
Elevations (DF, RKB, RT, GR, etc.) 6669 Gr	Name of Producing Formation Dakota		Top Oil/Gas Pay 7211'		Tubing Depth			
Perforations 7266' - 7424'					Depth Casing Shoe 7520'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	322'	250(290 Cu Ft)
7 7/8"	5 1/2"	7520'	1300(2005 Cu Ft)
	1 1/4"	7416'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1642	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1834	Casing Pressure (shut-in) PKR	Choke Size 3/4'

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Vergara  
(Signature)  
Superintendent  
(Title)  
6-6-83  
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 15 1983, 19  
BY Original Signed by Thomas J. Chavez  
TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple.