

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-039-22952
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No. E29125
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name STATE "B" COM
2. Name of Operator Caulkins Oil Company		
3. Address of Operator P.O. Box 340, Bloomfield, NM 87413		8. Well No. 233-E
4. Well Location Unit Letter <u>K</u> : <u>1715</u> Feet from the <u>West</u> Line and <u>1740</u> Feet from the <u>South</u> Line Section <u>16</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County		Pool Name or Wildcat BASIN DAKOTA
10. Elevation (Show Whether D, RKB, RT, GR, etc.) <div style="text-align: center; border: 1px solid black; padding: 5px;">6669 GR</div>		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Temp. Disconnect Mesa Verde/Flow Chacra for Testing</u> <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations <p>2/19/00 This well is currently completed as a dual Dakota and Mesa Verde completion with packers set in wellbore isolating Chacra zone.</p> <p>Chacra zone was perforated and frac'd during original completion of this well and was intended to be commingled with Mesa Verde for production. Due to accounting problems within Caulkins Oil Company, the Chacra zone was isolated and to-date has not produced to sales line.</p> <p>We now intend to temporarily disconnect Mesa Verde from sales line, tie-in Chacra to Mesa Verde sales meter and produce Chacra from annulus for test.</p> <p>If Chacra will produce marketable quantities of gas for 60 day test period then well will be commingled in Dakota - Mesa Verde zones and dual completed with Chacra.</p> <p>If tests indicate formation damage to Chacra zone, sundry to plug and abandon zone will be filed.</p> <p>In either case, commingling application will be filed for Dakota - Mesa Verde formations and no remedial action will commence prior to approvals.</p> <p><u>Attached:</u> 1. Copy of original C-104 for Chacra 2. New C-104 with correct transporter 3. C-102s for Dakota, Mesa Verde and Chacra</p> <p>If you have any questions or need more information, please contact Robert L. Verquer, Superintendent.</p> <p>NOTE: This format is in lieu of State Form C-103.</p>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Robert L. Verquer</u> ROBERT L. VERQUER		TITLE <u>Superintendent</u> DATE <u>February 18, 2000</u> Ph. (505) 632-1544
(This space for State Use) APPROVED BY <u>[Signature]</u>		SUPERVISOR DISTRICT # <u>3</u> DATE <u>FEB 22 2000</u>
CONDITIONS OF APPROVAL, IF ANY:		

