Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Building - Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 1650' FEL (SW/4 NE/4)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Federal 6

9. WELL NO.
No. 32

10. FIELD OR WILDCAT NAME
Basin Dakota/Largo Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6-T26N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22963

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR 6031' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Subsequent Report of Operations			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 21 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-26-82 MIRU Four Corners Drlg Co. Rig #3. Spud 9:30 PM 5-26-82. Drld 12¼" hole to 494' KB. Ran 11 jts, 471.60', 8-5/8", 23#, JERW, ST&C, Re csg landed @ 484' KB. Cmtd w/400 sx Cl "B" reg containing 3% $CaCl_2$ & ¼# flocele/sx. Cmt circd to surf. WOC 12 hrs. Survey @ 494' w/1°.

6-02-82 Drld 7-7/8" hole to 6808' TD. Survey @ 1006' w/1¼°, 1529' w/1¼°, 2030' w/1°, 2164' w/1¼°, 2688' w/1½°, 3126' w/1-3/4°, 3627' w/1½°, 3720' w/1°, 4077' w/1½°, 4590' w/1-3/4°, 4806' w/3/4°, 5309' w/1°, 5806' w/1°, 6305' w/1½°, 6808' w/1°. Ran DIL/SFL-SP & CNL/FDC-GR/Cal logs. Ran 166 jts, 6796.02', 5½", 15.5#, JERW, LT&C, R3 csg landed @ 6808' KB. Cmtd 1st stage thru csg shoe w/130 sx Cl "B" 65/35 Pozmix containing 12% gel & 12½# gilsonite/sx followed by 150 sx Cl "B" 50/50 Pozmix containing 2% gel, ¼# Flocele/sx & 10% salt. PD 2:15 PM 6-3-82.

- O V E R -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] Prod. Supt. - So. Rockies DATE 6/8/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 11 1982
FARMINGTON

RECEIVED
JUN 14 1982
OIL CON. COM.
DIST. 3

BY SMA

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cmt top calc'd @ 4665' KB. Cmt'd 2nd stage thru DV collar @ 4630' KB. Opened DV tool & circd 4 hrs. Pmp'd 160 sx Cl "B" 65/35 Pozmix containing 12% gel & 12½# gilsonite/sx followed by 150 sx Cl "B" 50/50 Pozmix containing 2% gel, ¼# flocele/sx & 10% salt. PD 6:40 PM 6-3-82. Cmt top calc'd @ 2635' KB. Cmt'd 3rd stage thru DV collar @ 3325' KB. Opened DV tool & circd 4 hrs. Pmp'd 410 sx Cl "B" 65/35 Pozmix containing 12% gel & 12½# gilsonite/sx followed by 610 sx Cl "B" 50/50 Pozmix containing 2% gel & ¼# Flocele/sx. PD 12 AM 6-4-82. Good rtns thru out. Cmt circ'd to surf.

☆ GPO 1979—680-655/684