

APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
DEPCO, Inc.		Rio Arriba		11/18/82
Address		Lease		Well No.
1000 Petroleum Building		Federal 6		No. 32
Denver, CO 80202		Township		Range
Location of Well	Unit	Section	Township	Range
	G	6	26N	7W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Chacra		Dakota
b. Top and Bottom of Pay Section (Perforations)	3032-42' KB 3110-14'		6558-72 6602-18 6586-90 6650-60
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	 0 500 0		 0 1500 0

2. The following must be attached:

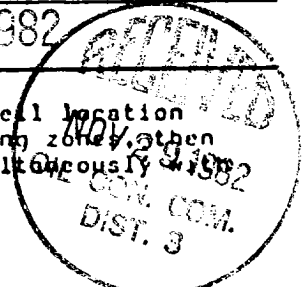
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

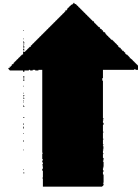
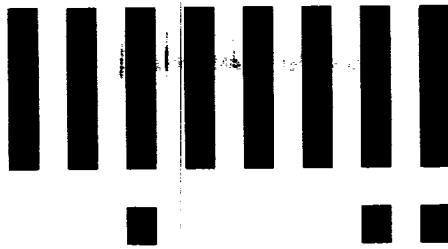
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Prod. Supt.- So. Rockies Date November 18, 1982

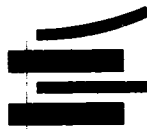
(This space for State Use)
Approved By Original Signed by RRA M. E. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date NOV 29 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



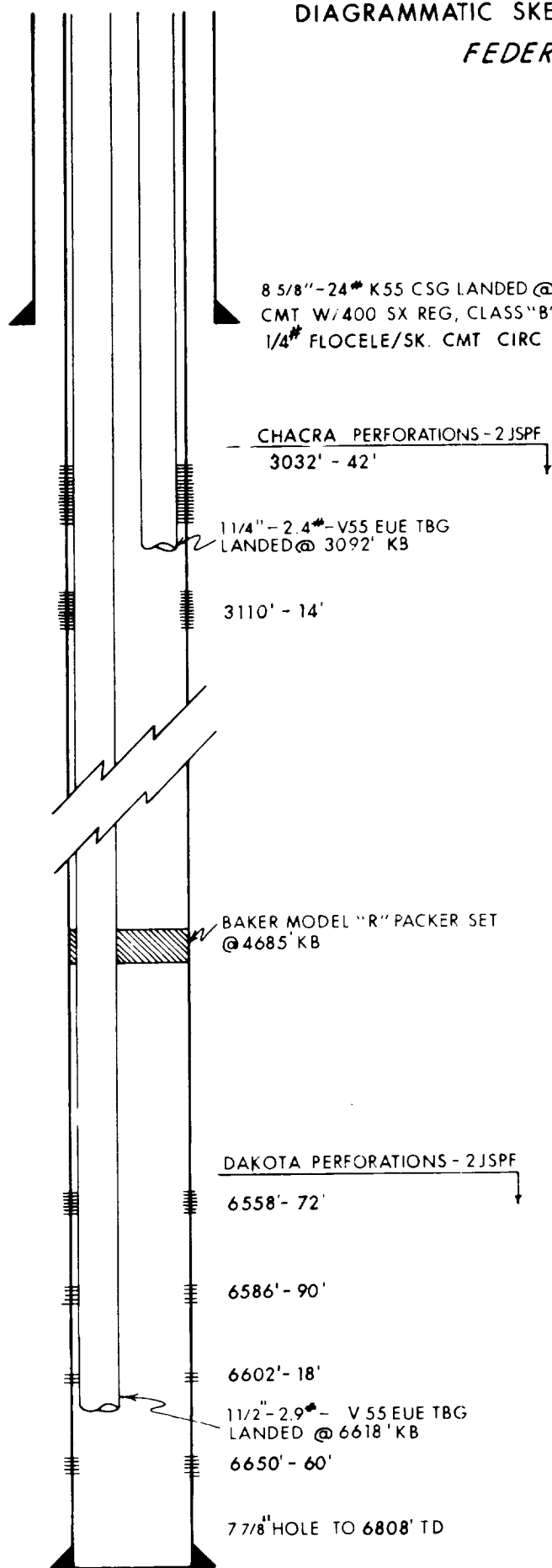
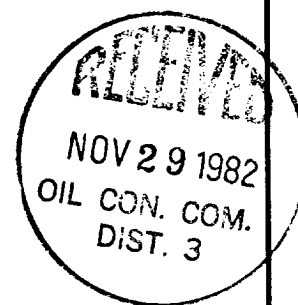


LTR



Job separation sheet

DIAGRAMMATIC SKETCH OF DUAL GAS COMPLETION FEDERAL 6 NO. 32



CMT 3RD STAGE THRU DV TOOL @ 3325' KB
W/ 410 SX 65/35 POZMIX, 12% GEL, 12 1/2"
GILSONITE/SK, FOLLOWED BY 610 SX 50/50
POZMIX, 2% GEL, 1/4" FLOCELE/SK CMT
CIRC TO SURF.

CMT 2ND STAGE THRU DV TOOL @ 4630' KB
W/ 160 SX 65/35 POZMIX, 12% GEL, 12 1/2"
GILSONITE/SK, FOLLOWED BY 150 SX 50/50
POZMIX, 2% GEL, 1/4" FLOCELE/SK, 10%
SALT

FORMATION TOPS:

OJO ALAMO -	1097'
PICTURED CLIFFS -	2122'
CHACRA -	3030'
CLIFF HOUSE -	3730'
POINT LOOKOUT -	4414'
GALLUP -	5548'
GREENHORN -	6354'
GRANEROS -	6466'
DAKOTA -	6554'

CALCULATED CEMENT TOPS

1ST STAGE -	4665' KB
2ND STAGE -	2635' KB
3RD STAGE -	SURFACE

DEPCO INC.

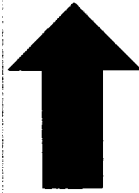
1000 PETROLEUM BUILDING
DENVER, COLORADO 80202

APPLICATION FOR DUAL GAS COMPLETION

FEDERAL 6 NO. 32

SW/4 - NE/4 SEC. 6 T-26-N R-7-W
RIO ARriba COUNTY, N.M.

5 1/2"-15.5"-V55 CSG LANDED @ 6808' KB. CMT
1st STAGE W/ 130 SX 65/35 POZMIX, 12% GEL 12 1/2"
GILSONITE/SK, FOLLOWED BY 150 SX CLASS 50/50 POZMIX CONTAINING 2% GEL, 1/4" FLOCELE/SK, 10% SALT



LTR



Job separation sheet

R 8 W

R 7 W

EPNG

LIVELY EXP / EPNG

EPNG

36

31

32

STATE

HARRINGTON

STATE

T
27
N

EPNG LIVELY

DEPCO - HUSKY

DEPCO - HUSKY

DEPCO - HUSKY

LUTHY
LIVELY EXPLNM - 0200 (P)
2,248.40 AcDEPCO 1/2
HUSKY 1/2

DEPCO - HUSKY

BOLIN

12

7

8

53-NM-2

USA
SF - 079162

TENNECO

FOSTER

SW PROD

LEGEND

- PC - PICTURED CLIFFS
- CH - CHACRA
- MV - MESAVERDE
- D - DAKOTA
- G - GRANEROS



DEPCO INC.

1000 PETROLEUM BUILDING
DENVER, COLORADO 80202

APPLICATION FOR DUAL GAS COMPLETION
LARGO CHACRA / BASIN DAKOTA
FEDERAL 6 NO. 32
SW/4 NE/4 SEC. 6 - T 26 N R 7 W
RIO ARRIBA COUNTY, N.M.