NERGY AND MINERALS DEPARTMENT

	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	THAMBI DATE	GAS		
	OPERATOR			
I.	PROBATION OFFICE		<u> </u>	L_

1.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR PROGRATION OFFICE	AUTHORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS						
Operator									
DEPCO, Inc.									
1000 Petroleum Building - Denver, CO 80202									
Reason(s) for filing (Check proper box)		Other (Please	explain)	# 1 d 94 3	9				
New Well	Change in Transporter of:	r♥ l							
Recompletion	Oil Dry Gas								
Change in Ownership	Casinghead Gas Condens	ace []		DIST. 9					
If change of ownership give name and address of previous owner									
I. DESCRIPTION OF WELL AND I	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including		ormation Kind of Lease		Lease No.				
Federal 6	32 Otero Chacra		Stark, Federal	NKEN6	SF069162				
Location		1650		Enat					
Unit Letter G : 16	650 Feet From The <u>North</u> Line	and 1650	Feet From T						
Line of Section 6 Tow	mship 26N Range 7	W , NMPM	, Rio Ari	riba	County				
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		ed copy of this form is t	o he sent)				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approv	ea copy of this form is a	o de sem,				
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address	to which approv	ed copy of this form is t	o be sent)				
Northwest Pipeline Corp		P. O. Box 1526, Salt Lake City, Utah 84110							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect No	ed? Whe	n	<u>.</u>				
	h that from any other lease or pool, (give commingling orde	r number:	·					
V. COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.				
Designate Type of Completio		X .	1						
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
5-26-82	11-2-82	6812' KE	3	6768 KB					
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth 3092' KB				
6031' KB	Chacra	3032' KB		Depth Casing Shoe					
Perforations 3432'-42'; 3110'-14'	KB			6808'KB					
3432 -42 , 3110 11	TUBING, CASING, AND								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	484' KI		400 sx 1610 (3 s	Stage)				
7-7/8"	5-1/2"	6808' KI		1010 (3.3	stage)				
	1-1/4"	3092_N	<u> </u>						
The state of the s	OD ATTOWARTE (Test must be at	fer recovery of total volu	ime of load oil	and must be equal to or	exceed top allow				
V. TEST DATA AND REQUEST FO	oble for this de	pth or be for full 24 hour	<i>*)</i>						
Date First New Oil Run To Tanks	Date of Test	Rioducing Method (Flor	w, pump, gas **/	.,,					
	Tubing Pressure	Casing Pressure	·	Choke Size					
Length of Test									
Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF					
	<u> </u>	<u></u>							
OAC WET T									
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	•				
719	3 Hr.	Casing Pressure (Sha	-18)	Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	991 psi	,	3/4"					
Back Pressure	991 psi	OIL C	ONSERVAT	TION DIVISION					
I. CERTIFICATE OF COMPLIANCE	JE		100221	3 3 S	19				
I hereby certify that the rules and a	APPROVED								
Division have been complied with above is true and complete to the		BY .							
above is true and complete to the	July Michigan Sile Control	1)	Maria Maria Maria						
- 0 / 2		This form is to be filed in compliance with RULE 1104.							
)	19		dell	led of Geedery				
W - 19. W	wenn								
(Signa	ature)	tests taken on the	WALL IN SCCO	rdance with RULE 11					

XXIII (Signature)

Production Superintendent-Southern Rockies (Title)

August 19, 1983 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.